

**BOARD OF COUNTY COMMISSIONERS
GULF COUNTY, FLORIDA
PLANNING DEPARTMENT**

1

DAVID E. RICHARDSON, PLANNER
1000 CECIL G. COSTIN, SR. BLVD., ROOM 312, PORT ST. JOE, FLORIDA 32456
PHONE (850) 227-9562 • FAX (850) 227-9563 • WEBSITE: www.gulfcounty-fl.gov

Memorandum

To: Ms. Lori Lehr
From: David Richardson, Planner
Date: September 7, 2010
cc: Don Butler
Re: 2010 CRS Recertification



Please accept this documentation as our submittal for the 2010 NFIP/CRS Recertification requirements. The documentation for Item 540 drainage system maintenance has changed from previous years as we are converting to a software based work order system and it is a work in progress. I believe the documentation for Item 540 will be adequate proof that maintenance is being performed. Because certified mail is not accepted, if possible, an e-mail to drichardson@gulfcounty-fl.gov confirming receipt of the documentation would be greatly appreciated.

As always, if you need any additional documentation or we missed a document, feel free to contact this office at 850-227-9562.

Sincerely,

David Richardson
Planner

2010 SEP -9 AM 8:19

1

PUBLIC HEARING NOTICE

Gulf County will hold a public meeting on September 14, 2010 at 5:45 p.m., ET. The sole purpose of this meeting will be to discuss the County's application for a grant under the Florida Recreation Development Assistance Program (FRDAP) during the 2010/2011 funding cycle. The applications are due September 30, 2010. The grant application which is being submitted is for improvements to Beacon Hill Veterans' Memorial Park.

Gulf County will hold the meeting in the County Commission Board Room which is located in the Robert Moore Administration Building, 1000 Cecil G. Costin Sr. Blvd, Port St. Joe, Florida. The public is encouraged to attend. Individuals with disabilities wishing to attend, who will need special accommodations, should contact Towan Kopinsky at 229-6144.

**/s/ Carmen L. McLemore
Chairman**

Ad Date: September 2, 2010

Ad #2010-60

Ad Size: Legals

Invoice: Gulf County BOCC



Update

BP Government Claims Process

How do government entities file a claim?

BP has expanded the ways in which a claim can be filed, including establishing online registration and adding email capability to receive information and submissions. BP can be contacted:

- Online at www.bp.com/governmentclaims
- Email at governmentclaims@worleyco.com
- Mail at Government Entity Claims and Funding Requests, 1905 W. Thomas Street, Suite D-358, Hammond, LA 70401
- Phone at 1-877-710-4064
- Fax at 1-800-810-5650

BP enhances outreach and contact points for claimants

BP has taken several steps to enhance its communication processes for government claims including the following:

- Letters about the enhanced means of filing claims and how to best communicate with BP have been sent to those who have made requests and entities from whom BP anticipates receiving requests.
- Web pages on www.bp.com/governmentclaims have been specifically dedicated to government claims. Government entities can access information and claim forms.
- **We've established an email list to provide you details and updates. Join the email update list at www.bp.com/governmentclaims or send a note to governmentclaimsinfo@bp.com.**

Witt and Associates assists BP with outreach

Witt and Associates is assisting BP in the impacted states by increasing the outreach to state and local government entities. Witt representatives will provide advice to government entities about supporting documentation needed for claims, answer questions, and provide feedback from claimants to BP regarding issues and the government claims process.

Appeal process to be announced soon

Government entities will be able to appeal BP's claims decisions to an independent mediator. BP is in the process of considering potential candidates for the position.

INFORMATION DATE: 9/8/10

This update will be sent periodically to entities that have or may file a claim. To be added to the electronic mailing list for this newsletter register online at www.bp.com/governmentclaims or send an email to governmentclaimsinfo@bp.com

Companies West Group, Inc.

Ideas that are raising the bar with new beginnings

Board of County Commissioners
Gulf County Florida
1000 Cecil G. Costin, Sr. Blvd.
Port St. Joe, Florida 32456

August 20, 2010

Dear Sir/Madam:

We are an environmental company with over 35 years of internal experience in the environmental and remediation markets. We have developed and patented a process for the removal of oil from various sands and clays. Our process, patent number 5,599,376, has direct application for the removal of oil and tar from sands identical to those found on beaches.

We have teamed up with Crown Iron Works, a premier worldwide manufacturer of extraction equipment, to offer our combined services to coastal communities in their efforts to clean beaches impacted by the recent oil spill in the Gulf of Mexico.

We wish to be included on your approved contractor list for this effort.

Please contact us with your procedures and your requirements for the inclusion of our firm on this list. We look forward to being of assistance.

Sincerely,



Steven Christian
Vice President-Operations

2010 SEP -9 AM 8:19
GULF COUNTY FLORIDA
BOARD OF COUNTY COMMISSIONERS

INFORMATION
DATE: 8/23/10 LL

Clean the Beach

AND

Recover the Oil

With Companies West Group's patented technology you can:

Clean up to 200 tons of sand/material a day on-site

Return oil saturated beaches to their natural state

Recover oil for recycling



Who We Are

Companies West Group is a venture capital firm that invests in natural energy resources, green energy and the alternative fuel sector.

Crown Iron Works (A CPM Company) specializes in extraction, refining, biodiesel and oleochemical technology.



Restore the beach and reclaim the oil today

Call 281.257.3113

Companies West Group, Inc.
21638-D State Highway 249
Houston TX 77070

Beach Restoration & Oil Reclamation



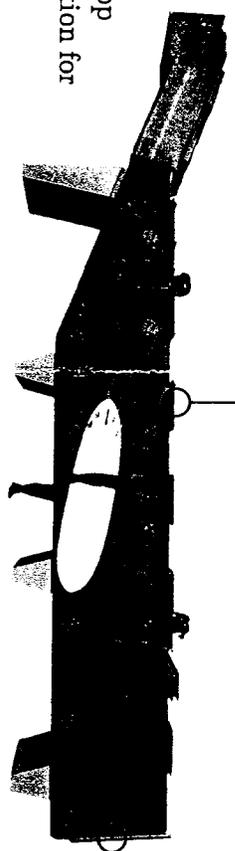
Materials Separation Technologies

Beach Remediation & Restoration

Oil spills can quickly turn a pristine coastline into a gummy, hazardous mess. Unfortunately, many first-line solutions for cleaning oil from sand just skim the surface. And although the beach may appear clean afterwards, walk to a seemingly pristine patch of sand and start digging with your bare feet and chances are you'll walk away with gooey tar between your toes.

Companies West Group has partnered with Crown Iron Works to deploy a beach remediation system that restores the shoreline deep beneath its surface. We combined Crown Iron Works' state of the art solvent extraction equipment with Companies West Group's patented sand cleaning technology to develop an eco-friendly solution for safely removing oil from beach sands.

Using the Crown Iron Works Model 4 Extractor, the Companies West Group's patented technology removes oil from high volumes of sand, reducing the oil down to non-detectable levels. In fact, after processing the sand has a residual hydrocarbon content of less than 60 parts per billion - which is often cleaner than it was to start.

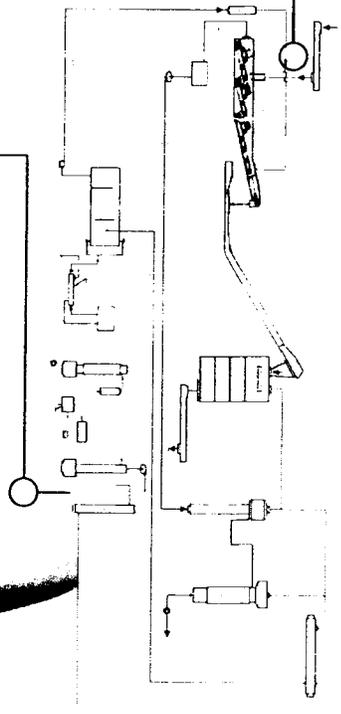


Companies West Group's patented technology allows for cleaning and remediation on-site, and units can be mobilized quickly. Contaminated sand/materials go into the patented system, the sand and oil are separated via mechanical and bio-remedial means, and the clean sand is replaced in its original location - eliminating the need for costly replacement sand.

Additionally, Companies West Group's beach remediation solution can recover oil from materials used as absorbents. A variety of absorbent mediums such as hay, cotton pads, or moss, can be fed into the

Advantages

- Cleans multiple layers of sand deep beneath the surface
- Extremely efficient operation
- Mobile and modular
- Very low impact
- High throughput operation
- Solution is absolute
- Non-toxic and environmentally safe
- Reclaimed oil and sand decrease replacement costs



THE PATENTED PROCESS.

Much more complicated than simply squeezing or washing sand, but the results are outstanding.

Restore the beach and reclaim the oil today. Call 281.257.3113





STATE OF FLORIDA

DEPARTMENT OF COMMUNITY AFFAIRS

"Dedicated to making Florida a better place to call home"

CHARLIE CRIST
Governor

THOMAS G. PELHAM
Secretary

AUG 23 2010

2010 SEP -9 AM 8:20
OFFICE OF THE SECRETARY
DEPARTMENT OF COMMUNITY AFFAIRS
STATE OF FLORIDA

The Honorable Carmen L. McLemore
Chair, Gulf County Board of County Commissioners
1000 Cecil G. Costin, Sr. Boulevard
Port St. Joe, Florida 32456

Re: Disaster Recovery Community Development Block Grant (CDBG) Program
Contract # 10DB-K4-02-33-01-K15 - Gulf County
Monitoring Report (Procurement of Administrative and Activity Delivery Services)

Dear Commissioner McLemore:

We have conducted a desk monitoring of this project. This letter, which contains no "findings" and or "concerns," is a summary of the review and does not require a response. The following area was monitored: procurement of professional services.

Procurement

Procurement of CDBG-funded contracts must comply with applicable federal procurement regulations and state laws. The principal federal CDBG procurement regulation is contained in 24 CFR 85.36. Procurement of certain professional services is also subject to 287.055, Florida Statutes, (also known as the Consultants Competitive Negotiation Act, or CCNA). The state program rule (9B-43) also specifies some procurement procedures.

The contracts with Jordan & Associates for grant administration and activity delivery services were reviewed. There are no findings or concerns. This letter also documents compliance with grant agreement program condition #3. If you have any questions, please contact Audrine Finnerty at 850-410-0587.

Sincerely yours,

Jacquelyn W. Dupree, Community Program Manager
Florida Small Cities CDBG, Disaster Recovery and
Neighborhood Stabilization Programs

JD/af

cc: Towan Kopinsky, Grant Coordinator, Gulf County
Jeffrey C. Winter, Jordan and Associates

2555 SHUMARD OAK BOULEVARD ♦ TALLAHASSEE, FL 32399-2100
850-488-8466 (p) ♦ 850-921-0781 (f) ♦ Website: www.dca.state.fl.us

♦ COMMUNITY PLANNING 850-488-2356 (p) 850-488-3309 (f) ♦ FLORIDA COMMUNITIES TRUST 850-922-2207 (p) 850-921-1747 (f) ♦
♦ HOUSING AND COMMUNITY DEVELOPMENT 850-488-7956 (p) 850-922-5623 (f) ♦

9114110



STATE OF FLORIDA

DEPARTMENT OF COMMUNITY AFFAIRS

"Dedicated to making Florida a better place to call home"

CHARLIE CRIST
Governor

THOMAS G. PELHAM
Secretary

AUG 23 2010

2010 AUG 25 4:10:28
COMMISSIONERS
GULF COUNTY

The Honorable Carmen L. McLemore
Chair, Gulf County Board of County Commissioners
1000 Cecil G. Costin, Sr. Boulevard
Port St. Joe, Florida 32456

Re: Disaster Recovery Community Development Block Grant (CDBG) Program
Contract # 10DB-K4-02-33-01-K15 - Gulf County
Monitoring Report (Procurement of Engineering Services)

Dear Commissioner McLemore:

We have conducted a desk monitoring of this project. This letter, which contains no "findings" and or "concerns," is a summary of the review and does not require a response. The following area was monitored: procurement of professional services.

Procurement

Procurement of CDBG-funded contracts must comply with applicable federal procurement regulations and state laws. The principal federal CDBG procurement regulation is contained in 24 CFR 85.36. Procurement of certain professional services is also subject to 287.055, Florida Statutes, (also known as the Consultants Competitive Negotiation Act, or CCNA). The state program rule (9B-43) also specifies some procurement procedures.

The contract with Preble-Rich, Inc. for engineering services were reviewed. There are no findings or concerns. This letter also documents compliance with grant agreement program condition #3. If you have any questions, please contact Audrine Finnerty at 850-410-0587.

Sincerely yours,

Jacquelyn W. Dupree
Jacquelyn W. Dupree, Community Program Manager
Florida Small Cities CDBG, Disaster Recovery and
Neighborhood Stabilization Programs

2010 SEP -9 11:18:20

JD/af

cc: Towan Kopinsky, Grant Coordinator, Gulf County
Jeffrey C. Winter, Jordan and Associates

2555 SHUMARD OAK BOULEVARD ♦ TALLAHASSEE, FL 32399-2100
850-488-8466 (p) ♦ 850-921-0781 (f) ♦ Website: www.dca.state.fl.us

♦ COMMUNITY PLANNING 850-488-2356 (p) 850-488-3309 (f) ♦ FLORIDA COMMUNITIES TRUST 850-922-2207 (p) 850-921-1747 (f) ♦
♦ HOUSING AND COMMUNITY DEVELOPMENT 850-488-7956 (p) 850-922-5623 (f) ♦

914/10



Florida Department of Environmental Protection

Marjory Stoneman Douglas Building
3900 Commonwealth Boulevard
Tallahassee, Florida 32399-3000

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

August 20, 2010

Mr. Donald Butler
Gulf County
1000 Cecil G. Costin Jr. Blvd.
Port St. Joe, FL 32456

SUBJECT: Florida Beach Management Program FY2011-12 Funding Request

Dear Mr. Butler,

Staff has completed a cursory review of your FY 2011-12 funding request application for the following project(s):

- St. Joseph Peninsula Beach Nourishment

Based upon that review, no deficiencies have been identified. The Department will proceed with its evaluation of your funding request for inclusion in the Department's Local Government Funding Request (LGFR) for FY 2011-12 to be submitted to the State Legislature. Project assessments will be forwarded to you when they have been completed.

For additional details please contact Catherine Florcko, project manager for your area, at 850-922-7706.

Sincerely,

Paden E. Woodruff, III
Environmental Administrator
Bureau of Beaches and Coastal Systems

2010 SEP -9 AM 8:20
OFFICE OF THE SECRETARY
FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

COPIES FORWARDED TO
COURT REPORTERS

823/10 LL



Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

2010 SEP - 9 AM 8:20

OFFICE OF THE SECRETARY
DEPARTMENT OF ENVIRONMENTAL PROTECTION
TALLAHASSEE, FLORIDA

August, 25 2010

The Honorable Carmen L. McLemore
Gulf County Board of Commissioners
1000 Cecil G. Costin, Sr Boulevard

Dear Mr. McLemore:

The purpose of this letter is to inform you that the Florida Department of Environmental Protection has not received the annual summary of activities as required in 403.7236, Florida Statutes. We would like to encourage you to continue to support and implement the Local Hazardous Waste Management Assessment, Notification and Verification Program in Gulf County.

This program and summary are specifically required by Sections 403.7225, 403.7234 and 403.7236, Florida Statutes. This program is currently coordinated through the Apalachee Regional Planning Council.

Your assistance is requested by reviewing this matter and advising this office, no later than September, 27 2010, regarding the current status and plan for implementing this program.

My staff looks forward to working more closely with Gulf County to assist them in implementing this important program. For questions or comments please contact Mr. Rich Galka at (850) 245-8761, or at rich.galka@dep.state.fl.us. Thank you for your cooperation and assistance.

Sincerely,

Charles F. Goddard, Chief
Bureau of Solid and
Hazardous Waste

CC. Mr. Don Butler, Gulf County Administrator
Mr. Charles Bloom, Director, Apalachee Regional Planning Council
Mr. Glen Perrigan, Florida Department of Environmental Protection

9/7/10

Attorneys At Law

www.lawfla.com

September 1, 2010

2010 SEP - 1 AM 11:10
GULF COUNTY
COMMISSIONERS

Honorable Carmen L. McLemore, Chairman
Gulf County Commission
1000 Cecil G. Costin, Sr. Blvd.
Port St. Joe, FL 32456

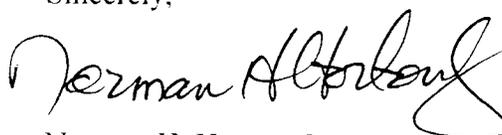
Re: Docket No. 100128-WU, *Application of Lighthouse Utilities Company, Inc. for an Increase in Water Rates in Gulf County*

Dear Chairman McLemore:

As required by Rule 25-22.0407(2), Florida Administrative Code, enclosed for your information is a copy, less the exhibits, of the Application for General Rate Increase in Water Rates filed by Lighthouse Utilities Company, Inc. with the Florida Public Service Commission ("FPSC").

When the minimum filing requirements ("MFRs") that accompany the application as an exhibit are accepted by the FPSC, a copy can be obtained from the undersigned upon request.

Sincerely,



Norman H. Horton, Jr.

NHH/amb
Enclosure
cc: Florida Public Service Commission

2010 SEP - 5 PM 2:29

9/8/10

September 1, 2010

BY HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Office of Commission Clerk
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 100128-WU – *Application of Lighthouse Utilities Company, Inc. for an Increase in Water Rates in Gulf County*

Dear Ms. Cole:

Enclosed are the following for filing in the above-referenced docket:

- Sixteen (16) copies of the Application for Increase in Rates.
- Sixteen (16) copies of the Minimum Filing Requirements (Volume I).
- Two (2) copies of the Billing analysis (Volume II).
- Sixteen (16) copies of the Affidavit required by Rule 25-22.0407, Florida Administrative Code.
- The original and three (3) copies of the proposed Final Rate Tariff Sheets (Exhibit I to the Application).
- Check in the amount of \$3,500.00 represent the appropriate filing fee

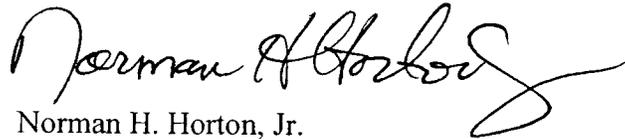
The copies of the Additional Engineering Information (Volume III) as described in Rule 25-30.440, Florida Administrative Code are not complete and will be filed as soon as possible.

Ms. Ann Cole, Commission Clerk
September 1, 2010
Page 2

Please acknowledge receipt of this letter by stamping the extra copy of this letter "filed" and returning same to me.

Thank you for your assistance with this filing.

Sincerely,



Norman H. Horton, Jr.

NHH:amb

cc: Mr. Jay Rish
Mr. Ralph Roberson

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application of Lighthouse Utilities Company, Inc. for an Increased Water Rates Gulf County)))))

Docket No. 100128-WU Date Filed: September 1, 2010

APPLICATION OF LIGHTHOUSE UTILITIES COMPANY, INC. FOR INCREASED WATER RATES IN GULF COUNTY

Lighthouse Utilities Company, Inc. ("Lighthouse" or "the Company"), pursuant to Chapter 367, Florida Statutes, (2009) and Chapter 25-30, Florida Administrative Code, hereby files its Application for authority to increase water rates and charges and states as follows:

- 1. The name and principal business address of the Applicant is as follows: Lighthouse Utilities Company, Inc. 252 Marina Drive Port St. Joe, Florida 32456
2. Notices and communications with respect to this petition and docket should be

addressed to:

Norman H. Horton, Jr. Messer, Caparello & Self, P. A. P.O. Box 15579 (32317) 2618 Centennial Place Tallahassee, FL 32308

William J. Rish, Jr. Lighthouse Utilities Company, Inc. 252 Marina Drive Port St. Joe, FL 32456

3. The Company was incorporated on July 1, 1984, under the laws of the State of Florida and is currently authorized to conduct business in the State of Florida. Lighthouse is a Class B water utility providing service in Gulf County.

4. This Application is filed pursuant to Chapter 367, Florida Statutes.

5. The Company requests that this Application be processed pursuant to the Proposed Agency Action ("PAA") procedure outlined in Section 367.081 (8), Florida Statutes.

6. An Affidavit signed by William J. Rish, Jr., stating that Applicant will comply with the noticing requirements set forth in Rule 25-22.0407, Florida Administrative Code, for applications for water rate increases is attached hereto as Exhibit "A".

7. Although the Company has received an indexing and pass through increase. Lighthouse has not had a general rate increase since 1988 (Order No. 18897 entered February 22, 1988 in Docket no. 870627-WU). This review took place shortly after the Commission obtained jurisdiction of the Company (Order No. 17914, Docket No. 870308-WU, July 27, 1987). Other than as may be specifically identified in this filing, the Company does not know of any manner in which this application deviates from the policies, procedures or guidelines prescribed by the Commission and relevant rules prescribed by the Commission in Applicant's last rate case.

8. A check in the amount of \$3,500.00 accompanies this Application as the filing fee for the request for increased water rates.

9. This application and supporting documents may be inspected at the Company's business office located at 252 Marina Drive, Port St. Joe, Florida 32456.

10. The Minimum Filing Requirements containing financial, rate and engineering information required by Chapter 25-30, Florida Administrative Code, accompany this application as an Exhibit and are incorporated herein by reference.

11. The necessity for a rate increase arises from the fact that Lighthouse did not earn a fair and reasonable rate of return for the historical test year ending December 31, 2009. For the historical test year, the Company experienced a negative rate of return of 1.59%. The Company has used the historical test year as the basis for permanent rates pursuant to Section 367.081, Florida Statutes.

12. The Company continues to experience a deterioration of returns as a result of continuing increases in operating expenses and requires an increase in its rates and charges in order to meet its operating needs and to provide the capital needed for maintenance and system improvements.

13. The Company is currently experiencing a severe earnings shortfall and has used historical 2009 data for purposes of establishing permanent rates. The Company proposes and will establish in this proceeding that a fair and reasonable rate of return on its rate base is 9.33% based, in part, on a return on equity of 11.9%.

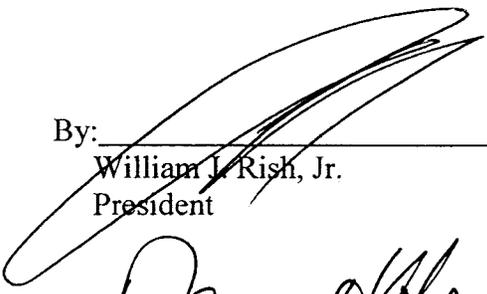
14. Based on the data and in order to have an opportunity to earn a fair and reasonable rate of return on its rate base for water services, the Commission should allow the Company to place into effect final rates which will produce increased annual operating revenues for water operations of \$177,450. Such increase would result in total annual water revenues of \$654,940.

WHEREFORE, the Company requests:

- A. That the Commission take jurisdiction over this Application;
- B. That the Commission allow the Company to place into effect final rates which will produce additional operating revenues in the amount of \$177,450.
- C. That the Commission find that a fair and reasonable rate of return on the Company's rate base is 9.33% based on a return on equity of 11.9% for the projected test year ending December 31, 2009.; and
- D. That the Commission grant any other relief it deems fair, just, equitable and appropriate.

Respectfully submitted this 1st day of September, 2010.

FLORIDA PUBLIC UTILITIES COMPANY

By: 

William J. Rish, Jr.
President

By: 

NORMAN H. HORTON, JR., ESQ.
Florida Bar No. 156386
MESSER, CAPARELLO & SELF, P.A.
2618 Centennial Place (32308)
Post Office Box 15579
Tallahassee, FL 32317-5579
(850) 222-0720

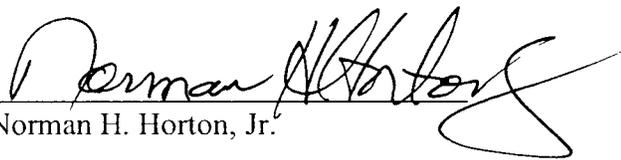
Attorneys for Lighthouse Utilities Company, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served on the following parties by Hand Delivery (*) and/or U.S. Mail this 1st day of September, 2010.

Lorena Holley, Esq. *
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400


Norman H. Horton, Jr.

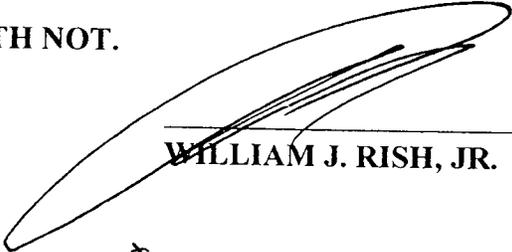
AFFIDAVIT

STATE OF FLORIDA)
COUNTY OF GULF)

BEFORE ME, the undersigned authority, personally appeared **WILLIAM J. RISH, JR.**, who being by me first duly sworn, deposes and says:

1. That he is the President of Lighthouse Utilities Company, Inc.;
2. That in his capacity as President he has actual knowledge of the facts and representations set forth in this Affidavit; and
3. That he will cause representatives of Lighthouse Utilities Company, Inc. to comply with the notice and public information requirements for a general rate increase set forth in Section 25-22.0407 of the Florida Administrative Code, for the Application of Lighthouse Utilities Company, Inc. filed in Florida Public Service Commission Docket No. 100128-WU.

FURTHER AFFIANT SAYETH NOT.



WILLIAM J. RISH, JR.

Sworn to and subscribed before me this 1st day of September, 2010, by **WILLIAM J. RISH, JR.** who is personally known to me or has produced a _____ as identification and did not take an oath.



CHERYL HAUN
 Notary Public, State of Florida
 My Comm. Expires Nov. 26, 2011
 Commission No. DD 737014

Cheryl Y. Haun
 Notary Public, State of Florida at Large
 Printed: Cheryl Y. Haun
 My Commission Expires: 11/26/11
 Commission No. 737014

EXHIBIT "A"

LIGHTHOUSE UTILITIES COMPANY, INC.

WATER TARIFF

GENERAL SERVICE

RATE SCHEDULE GS

AVAILABILITY - Available throughout the area serviced by the Company.

APPLICABILITY - For water service so all customers for which no other schedule applies.

LIMITATIONS - Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -	<u>METER SIZE</u>	<u>BASE FACILITIES CHARGE</u>
	5/8 X 3/4"	\$ 20.00
	1"	\$ 50.02
	1 1/2"	\$ 100.06
	2"	\$ 160.10
	3"	\$ 320.22
	4"	\$ 500.32
	6"	\$ 1,000.66
	8"	\$ 1,601.06
	10"	\$ 2,301.53

Gallage Charge per 1.000 gallons	\$	4.21
-------------------------------------	----	------

MINIMUM CHARGE - Base Facilities Charge

TERMS OF PAYMENT - Bills are due and payable when rendered and become delinquent if not paid within twenty (20) days. After five working days written notice is mailed to the customer separate and apart from any other bill, service may then be disconnected.

EFFECTIVE DATE -

TYPE OF FILING - Rate Case. Test Year December 31, 2009

William J. Rish, Jr.
President

LIGHTHOUSE UTILITIES COMPANY, INC.

WATER TARIFF

RESIDENTIAL SERVICE

RATE SCHEDULE RS

- AVAILABILTY - Available throughout the area serviced by the Company.
- APPLICABILITY - For water service for all purposes is private residential and individually Metered apartment units.
- LIMITATIONS - Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.
- BILLING PERIOD - Monthly

RATE -	<u>METER SIZE</u>	<u>BASE FACILITIES CHARGE</u>
	5/8 X 3/4"	\$ 20.00
	1"	\$ 50.02
	1 1/2"	\$ 100.06
	2"	\$ 160.10
	3"	\$ 320.22
	4"	\$ 500.32
	6"	\$ 1,000.66
	8"	\$ 1,601.06
	10"	\$ 2,301.53
	Gallonge Charge per 1,000 gallons	\$ 4.21

- MINIMUM CHARGE - Base Facilities Charge
- TERMS OF PAYMENT - Bills are due and payable when rendered and become delinquent if not paid within twenty (20) days. After five working days written notice is mailed to the customer separate and apart from any other bill. service may then be disconnected.

EFFECTIVE DATE -

TYPE OF FILING - Rate Case. Test Year December 31, 2009

William J. Rish, Jr.
President

LIGHTHOUSE UTILITIES COMPANY, INC.

WATER TARIFF

MULTI-RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY -	Available throughout the area serviced by the Company.	
APPLICABILITY -	For water service to any master-metered residential customer including But not limited to Condominiums, Apartments, and Mobile Home Parks.	
LIMITATIONS -	Subject to all of the Rules and Regulation of this Tariff and General Rules and Regulations of the Commission.	
BILLING PERIOD -	Monthly	
RATE -	<u>METER SIZE</u>	<u>BASE FACILITIES CHARGE</u>
	5/8 X 3/4"	\$ 20.00
	1"	\$ 50.02
	1 1/2"	\$ 100.06
	2"	\$ 160.10
	3"	\$ 320.22
	4"	\$ 500.32
	6"	\$ 1,000.66
	8"	\$ 1,601.06
	10"	\$ 2,301.53
	Gallage Charge per 1,000 gallons	\$ 4.21
MINIMUM CHARGE -	Base Facilities Charge	
TERMS OF PAYMENT -	Bills are due and payable when rendered and become delinquent if not paid within twenty (20) days. After five working days written notice is mailed to the customer separate and apart from any other bill, service may then be disconnected.	
EFFECTIVE DATE -		
TYPE OF FILING -	Rate Case, Test Year December 31, 2009	

William J. Rish, Jr.
President



CHARLIE CRIST
GOVERNOR

STATE OF FLORIDA
Office of the Governor

THE CAPITOL
TALLAHASSEE, FLORIDA 32399-0001

www.flgov.com
850-488-7146
850-487-0801 fax

August 13, 2010

The Honorable Carmen L. McLemore
Chairman
Board of County Commissioners of Gulf County
1000 Cecil G. Costin, Sr. Boulevard
Port St. Joe, Florida 32456

Dear Chairman McLemore:

In accordance with section 290.0055 (6), Florida Statutes, our Office reviewed the Board of County Commissioners of Gulf County's request to amend the boundary of the Gulf County Enterprise Zone (EZ-2301). The purpose of this letter is to inform you that your boundary amendment request has been approved. Our approval is based on the information provided in Resolution Number 2010-14 that was approved by the Board of County Commissioners of Gulf County on July 13, 2010.

The effective date of the amended enterprise zone boundary will be September 1, 2010 and will be in effect until December 31, 2015. As a result of this approved boundary amendment, businesses and residents located within the amended Gulf County Enterprise Zone will be eligible for the financial incentives offered by the state pursuant to the Florida Enterprise Zone Program. A written description of the amended Gulf County Enterprise Zone is attached for reference purposes.

We hope the amended boundary of the Gulf County Enterprise Zone will enhance your development and revitalization efforts in Gulf County. If you or any member of your staff has any questions regarding this boundary amendment, please call Burt Von Hoff at 850-487-2568.

Sincerely,

Michelle Dennard
Deputy Director
Office of Tourism, Trade and Economic Development

cc: Donald Butler
Alma Paredes

2010 SEP 10 AM 11:24
COMMISSIONERS

2010 SEP -9 AM 8:20

8/23/10 LL

GULF COUNTY ENTERPRISE ZONE
AMENDED BOUNDARY
SEPTEMBER 1, 2010

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PARCEL EZ-1

Beginning at the point of intersection of West U.S. Highway 98 with the north line of Section 22, Township 7 South, Range 11 West; thence east along said north section line to a point on the section line 5 feet northeast of W U.S. Highway 98 for the point of beginning; thence southeasterly and parallel with U.S. Highway 98 at a distance of 600 feet to a point of intersection with the westerly extension of Snapper Street; thence east along Snapper Street for a distance of 560ft to a point of intersection with the southwest corner of parcel #04270-105R and then northerly 140ft to a point of intersection with the northeast corner of parcel #04270-005R then westerly 200ft to the northwest corner of said parcel, then head northeasterly along the border of Sunset Bay Subdivision for 940 ft back to Snapper St and then run easterly extension thereof, to a point of intersection with easterly boundary of Section 26 Township 7S Range 11W; thence south along said east section line to a point of intersection with the southeasterly line of the Gulf County Canal; thence northeasterly along said southeasterly line to a point of intersection with the Intracoastal Waterway; thence southeasterly along the southeasterly shore of the Intracoastal Waterway to a point of intersection with a point on a line perpendicular to the west end of Sealy Drive; thence northeast along said perpendicular line to the west end of Sealy Drive, thence southeasterly along Sealy Drive to the point of interception of the west boundary line of Section 11, Township 7 South, Range 10 West, thence north along said west section line to the point of intersection with West Beatty Avenue; thence southeast along West Beatty Avenue to the point of intersection with the southwest corner of Parcel #2846, thence northeast along the west property line of parcel #2846 and #2793 to the northwest corner of parcel #2793, thence southeast along the north property line of parcel #2793, to a point 5ft from the centerline of State Highway 71 and run northeasterly 7,225 ft to a point 75 ft east of the northwest corner of Section 1 Township 7 S Range 10 W, then perpendicular in a northwesterly direction 390ft, then perpendicular to said point run northeasterly 570ft, then perpendicular to said point run 400ft to a point 5ft to the eastside of centerline of Hwy 71 run southwesterly 7,225ft along the a buffer 5ft from said centerline to a point perpendicular to the northwest corner of parcel #2791, and along the north property line of parcel #2791 to the northeast corner of parcel #2791, thence southwest along the east property lines of parcel #2791, #2845, #2839-001R, #2816, #2815 & #2826-005R to the southeast corner of parcel #2826-005R, thence northwest along the south property line of parcel #2826 to the right of way of Wild Rose Street; thence southwest along east right of way of Wild Rose Street to the point of intersection with the 5ft buffer on the north side of centerline of Charles Avenue; thence southeast along said centerline to the point of intersection of Steble Drive; thence west along centerline of Steble Drive to the point of intersection with the centerline of Depot Street; thence southwest along said centerline and continue on the southwest extension thereof to a point of intersection with the Intracoastal Waterway; thence west along the northern shoreline to a point on a line 200 feet east of and parallel with State Highway 71; thence southwest along said parallel line with State Highway 71 at a distance of 200 feet to the point of intersection

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with the northern railroad track; thence southeast along said railroad track for a distance of 1100 feet; thence southwesterly to a point 1100 feet southeast of State Highway 71 and 3000 feet northeast of Garrison Avenue; thence southeasterly, parallel with Garrison Avenue to the point of intersection with the northeasterly extension of Twentieth Street; thence southwesterly parallel to twentieth Street for a distance of 1400 feet; thence southeasterly parallel with Garrison Avenue to the intersection of the south line of Section 7, Township 8 South, Range 10 West; thence west along said section line to the point of intersection with northwest corner of parcel #03039; thence southerly along said parcel boundary to the southwest corner of said parcel to a point 1000 feet north of and parallel with E. U.S. Highway 98; thence easterly along said parallel line to a point of intersection with the east boundary line of Section 18, Township 8 South, Range 10 West; thence south along said east section line, to the south side of E. U.S. Highway 98 right of way; thence easterly and southerly to a point 700 feet south of and 1400 feet east of the northwest corner of Section 20, Township 8 South, Range 10 W; thence west along said line to a point 50ft east of Field of Dreams Ave then run southerly 200ft to the current city boundary of Port St Joe, thence run easterly 430 feet to the northwest corner of parcel #03072-010R taking in the entire said parcel and going back up 50ft on the west side of Field of Dreams Ave 200ft back to a point on line running parallel to E US Hwy 98, then run easterly to a point on a line 100 feet east of and parallel with Jones Homestead Road; thence south along said line 100 feet east of and parallel with Jones Homestead Road to a point of intersection with the north property line of parcel #3102; thence east along the north property lines of parcel #3102, #3109 and #3101-080 to the northeast corner of parcel #3101-080; thence south along the east property line of parcel #3101-080, #3101-100, #3101-005, #3101-030, #3118-050, #3114-050, and #3113-100 to the point of intersection with the centerline of East Rutherford Road; thence west along said centerline to a point of intersection with the northerly extension of the northeast corner of parcel #3083-450; thence run south for a distance of 2,625 feet along the boundary of Palm Breeze Subdivision to the South easterly corner of parcel #03083-330R; thence due west to a point of intersection with the east line of Section 25, Township 8 South, Range 11 West; thence south along said east section line to the point of intersection with the south section line of Section 25, Township 8 South, Range 11 West; thence west along the south section line of Section 25, to the east line of Cape Plantation Phase II Subdivision; thence northerly along the east line of Cape Plantation Phase II Subdivision for a distance of 2050 feet, thence run westerly along the boundary of Cape Plantation Subdivision continue to follow the boundary of said subdivision westerly then northerly along the west side of Cape Plantation Phase I to a point of intersection with the southern right of way of West Rutherford Road; thence east along West Rutherford Road to a point of intersection with the west line of Section 19, Township 8 South, Range 10 West; thence north along the west parcel line of parcel #3089, #3095, #3106, #3104 and #037072-001 to a point of intersection with a line 700 feet south of and parallel with the north section line Section 19, Township 8 South, Range 10 West; thence run west to the point of intersection 5ft east side of centerline of SR 30-A; thence run southerly 5ft from said centerline to a point of intersection with an easterly

extension of the northern property line of parcel #06239-010R; thence run easterly along said north property line of parcel #06239-010R to the northwest corner of said parcel; thence southerly along the east property line to the southeast corner; thence westerly along the south property; thence northerly 190 feet; thence westerly back to a point 5 feet from centerline of SR 30-A line; thence run southerly along the 5 ft buffer of the centerline of said road to a point of intersection on the northerly side of Country Club Rd centerline 5 ft buffer; thence run easterly and southerly along the said road to an extension of a point perpendicular to the southwest corner of parcel #6236; thence run easterly 400 feet to include the buildings on parcel #6268; thence run westerly 410 feet to point 5 feet on the west side of the centerline of Country Club Rd; thence run northerly and westerly to a point of intersection on the west side of SR 30-A 5 ft buffer; thence run southerly along said buffer to an extension of a point perpendicular to the northwest corner of parcel #6259; thence run easterly along the northern border of said parcel #6259 to the northeast corner of said parcel; thence run south 325 feet to a point 30 feet from the right of way of Easy St; thence run in an easterly direction 970 feet to the southwest corner of parcel #6237; thence follow the border of said parcel in a northerly direction to the northwest corner of parcel #6237; thence run east to the southeast corner of said parcel; thence run south along the east side of said parcel; thence to the south side of Easy St right of way 30 ft; thence run in a westerly direction back to SR 30-A buffer at a point 5ft on the easterly side of the centerline; thence run south easterly 830 feet along said centerline buffer to a point perpendicular to the northwest corner of parcel #06257-200R; thence with a 30 foot buffer from the right of way of SR 30-A starting at said point run south easterly to the intersection of the right of way of Color's Way; thence run along said right of way with a 30 foot buffer approximately 350 feet than wrap around the cul-de-sac and return along the southerly side of Color's Way right of way back to the intersection of the easterly right of way of SR 30-A; thence head in a southerly direction to a point perpendicular to the intersection of southern right of way of SR 30-E; thence head in a southwesterly direction to a point that intersects the 5 ft buffer on the northern side of the centerline of CR 30-A and thence run in an easterly direction along said centerline buffer to a point that intersects CR 30-B 5 ft buffer on the easterly side; thence run in a southerly direction along CR 30-B along said buffer for a distance of approximately 1,180 feet; thence run in an easterly direction to the northwesterly right of way of CR 30-B starting at the northern most part of parcel # 03185-002R with a buffer of 30 feet extending 20 feet from the northerly right of way of CR 30-B all the way to the end of said road at the Indian pass boat ramp; commencing from said boat ramp on the southerly right of way of CR 30-B with a buffer of 30 feet extending 20 feet from the right of way head in a westerly direction to a point of intersection on the southerly side of Painted Pony Rd right of way; thence extending 30 feet on the southerly side of Painted Pony Rd run in a south westerly direction to the intersection of the easterly boundary of parcel #03185-004; thence run in a southerly direction along said boundary for a distance of 390 feet thence head due west to the westerly boundary of said parcel thence in a northerly direction back to a point of intersection with the 30 foot buffer on the southerly right of way of Painted Pony Rd; thence head in a westerly direction along

said 30 foot buffer from the right of way to a point of intersection with the 30 foot buffer along the right of way of Cottage Lane; Cottage Lane has a 30 foot buffer extending from the right of way on both the northerly and southerly side of the Lane, ending a Barefoot Trail on the southerly side and at the south easterly parcel boundary of parcel # 03186-262R; thence running along the northerly right of way of Painted Pony Road at a buffer distance of 30 feet extending from the right of way and then head in a easterly direction intersecting the westerly right of way of CR 30-B; thence with a 30 foot buffer extending 20 feet from the right of way of CR 30-B run in a north westerly direction to the northerly boundary of parcel #03185-145R; thence head in a easterly direction to connect to the 5 foot buffer on the westerly side of the centerline of CR 30-B; thence heading in a northerly direction up said centerline buffer to the intersection on the southerly side of the centerline 5 ft buffer of CR 30-A; thence heading in a westerly direction intersect at a point that meets perpendicular to the north westerly corner of parcel #03179-005R; thence head south intersecting at the northwest corner of said parcel run along the west boundary of said parcel at a distance of 281 feet; thence head in a north easterly direction at a distance of 275 feet, thence head in a 45 degree north easterly angle for a distance of 459 feet and intersect at a point on the easterly boundary of said parcel; thence follow the said boundary in a northerly direction to the north easterly corner; thence westerly back to the north westerly corner of said parcel; thence intersect with a point on the 5 foot buffer of the centerline of CR 30-A and head in a westerly direction to the intersection of the 5 ft buffer on the south easterly side of SR 30-E; thence follow the 5ft buffer from the centerline of SR 30-E in a south westerly direction a point that is perpendicular to the north easterly corner of parcel #06314-170R located in the Two Palms Subdivision; thence run a connector intersecting a 30 ft buffer created 20 feet off the right of way of SR 30-E; thence continuing said buffer in a westerly direction up to the TL James State Park boundary; including Two Palms, Cape Dunes, Villa Del Sol, Surfside Estates phase 1 &2, Emerald Isle Estates, South Beach, Piney Woods, San Blas Plantation, and Jubilation Phase 2 subdivisions, parcels not intersecting 30 foot buffer including 06345-163, 06345-160, 06345-089, and all parcels intersecting Sand Trace Dr and portions of the remaining unlisted subdivisions; thence starting at a point of intersection with the southern most boundary of parcel # 06319-060R, having a 30 foot buffer starting 20 feet from the right of way of SR 30-A on the westerly side run in a north easterly direction to a point of intersection on the most northern boundary of parcel #06261; thence south westerly along the southern most boundary of said parcel to west boundary line of Section 36, Township 8 South, Range 11 West; thence northerly up said boundary to the north westerly corner of parcel #06261; thence westerly to a point of intersection with a point on a line 100 feet west of and parallel with the centerline of SR 30-A; thence northerly along said line to a point 700 feet south of the north boundary line of Section 24, Township 8 South, Range 11 West; thence east along a line running 700 feet south of and parallel with the north section line of Section 24, Township 8 South, Range 11 West to a point of intersection on the 5 foot buffer on the westerly side of SR 30-A centerline; thence meander northeasterly and northerly along SR 30-A to a point of intersection with the south westerly 5 foot buffer of the centerline

of E Hwy 98; thence meandering northerly and running along the coastline of St Joseph Bay to a point of intersection with the north westerly corner of parcel #04281; thence northeast to the point of intersection with the 5 foot buffer on the west side of centerline of W U. S. Highway 98; thence west along W U. S. Highway 98 to a point of intersection with a point of intersection perpendicular to the south easterly corner of parcel #04274-001R; thence westerly to said corner and meander north westerly along the coastline of St Joseph Bay; thence westerly along said coastline to the west section line of the northeast quarter of Section 27, Township 7 South, Range 11 West; thence north along the west boundary of the northeast quarter of Section 27, Township 7 South, Range 11 West to a point on a line 80 feet south of and parallel with W U. S. Highway 98; thence northwest along said parallel line to the point of intersection with a point on the north easterly boundary of parcel # 4276; thence north westerly along said boundary line to the west section line of Section 22, Township 7 South, Range 11 West; thence northerly along said section line to the intersection of the centerline of WindMark Bike Path; thence west on said trail to the point of intersection with the southerly boundary of Discovery Lane; thence north westerly along said boundary for a distance of approximately 185 feet; thence southeast for 2,600 feet to a point intersecting the northerly right of way of Good Morning Street; thence northeasterly at a distance of 50 feet on the northerly side of the centerline of said street to a point intersecting the 20 foot buffer located 25 feet of the right of way of W US Hwy 98; thence north westerly along said right of way; thence southwest along the extension of Westview Boulevard to the St. Joseph Bay shoreline; thence meander northwesterly and northerly along said shoreline to the point of intersection with the Bay County line; thence run northerly along the west boundary of the Gulf County line to a point of intersection with the southwest corner of the northwest quarter of Section 19, Township 6 South, Range 11 West; thence continue in a northerly direction in a line 100 feet west of and parallel with County Road 386 to the point of intersection with the southern section line of the northwest quarter of Section 7, Township 6 South, Range 11 West, then west along said south section line of the northwest quarter of Section 7, Township 6 South, Range 11 West to the Bay County line; thence north along the west boundary of the Gulf County line to the point of intersection with the south boundary line of the northwest quarter of the southwest quarter of Section 6, Township 6 South, Range 11 West; thence east along said south section line to the point of intersection with the east boundary line of the northwest quarter of the southwest quarter of Section 6, Township 6 South, Range 11 West, thence north along said east section line to the northeast corner of the northwest quarter of the southwest quarter of Section 6, Township 6 South, Range 11 West, thence east along the north boundary of the southwest and southeast quarters of Section 6, Township 6 South, Range 11 West to the point of intersection with the centerline of County Road 386; thence continue north along the centerline of said road until the point of intersection with North Long Street; thence north along the centerline of North Long Street (said street being the west boundary line of the southeast quarter of the southeast quarter of Section 31, Township 5 South, Range 11 West); thence continue north on the west boundary line of the northeast quarter of the southeast quarter of Section 31, Township 5 South, Range 11

West and the southeast quarter of the northeast quarter of Section 31, Township 5 South, Range 11 West to the point of intersection with the south boundary line of the northwest quarter of the northeast quarter of Section 31, Township 5 South, Range 11 West; thence west along the south boundary line of the northwest quarter of the northeast quarter of Section 31, Township 5 South, Range 11 West to the point of intersection with the southwest corner of the northwest quarter of the northwest quarter of Section 31, Township 5 South, Range 11 West; thence north along the west section line of said quarter to the point of intersection with the northwest corner of said section; thence east along the north section line of said quarter to the point of intersection with the Intracoastal Waterway; thence meander in a southerly direction along the southwestern shoreline of the Intracoastal Waterway to the point of intersection with the south boundary line of the northeast quarter of Section 7, Township 6 South, Range 11 West; thence west to a point on a line 100 feet east of and parallel with County Road 386; thence in a southerly direction along said line to the point of intersection with the centerline of Phillips Drive; thence east along said drive to the point of intersection with the centerline of Triton Street; thence due south to the point of intersection with the centerline of Olive Avenue; thence east along the north boundary line of Section 31, Township 6 South, Range 11 West to the northwest corner of Block 29; thence southeast along the north boundary line of Block 29 to the point of intersection with the west boundary line of the northeast quarter of Section 31, Township 6 South, Range 11 West; thence south along the west boundary line of said section to the point of intersection with the right of way on the north side of W U. S. Highway 98; thence east along said right of way to the southern boundary line of Beacon Hill Veterans Memorial Park; thence east along the south boundary line of said Park to the east boundary line of said park; then north along the east boundary line of said park to the northwest corner of Parcel #3801-050; thence southeast along the north boundary line of said parcel to the point of intersection with the east section line of Section 31, Township 6 South, Range 11 West; thence south along said east section line to the point of intersection with the northern boundary line of Gulf Aire Subdivision Phase IV; thence southeast along the north boundary line of the Gulf Aire Subdivision Phase IV, Seashores Subdivision, and St Joe Beach Units I and II to the point of intersection with the east boundary line of Section 5, Township 7 South, Range 11 West; thence south along said east section line to the point of intersection with the north boundary line of the southwest quarter of Section 4, Township 7 South, Range 11 West; thence east along said north section line to the northeast corner of the northwest quarter of the southwest quarter of Section 4, Township 7 South, Range 11 West; thence south along said east section line to the southeast corner of the northwest quarter of the northwest quarter of Section 9, Township 7 South, Range 11 West; thence west along said south section line to a point of intersection with a point on a line 5 feet from the centerline north of and parallel with W U. S. Highway 98; thence southeasterly along said line back to the point of beginning. Said lands lying in Gulf County, Florida.

Exclusion of:

Parcels owned by Federal, State, County, Municipal, Military, Churches and all areas designated as Common Areas as part of a subdivision; also Colleges and Schools with the exception of the buildings themselves; Parcel #3817; All parcels designated as wetlands in the Gulf County Property Appraisers database; All road ways extending out to the right of way with the exception of the 5 foot buffer each side of the centerline of all roads and connectors connecting blocks in said description above; All waterways, lakes, and ponds; Land surrounding runway on parcel #06236-105R; Land on parcel # 06236-099R except for the northerly 1,075 feet of said parcel; Said lands lying in Gulf County, Florida.

Lynn Lanier

From: Commission Clerk [CommissionClerk@psc.state.fl.us]
Sent: Thursday, September 02, 2010 10:49 AM
Subject: Order or Notice issued by the Public Service Commission (Email ID = 933375)
Attachments: SEP14-10.AGN.pdf

The attached order or notice has been issued by the Public Service Commission.

If you have any problems opening this attachment, please contact the Office of Commission Clerk by reply email or at 850-413-6770.

When replying, please do not alter the subject line; as it is used to process your reply.

Thank you.

2010 SEP -9 AM 8:20

FLORIDA PUBLIC SERVICE COMMISSION

COMMISSION CONFERENCE AGENDA

CONFERENCE DATE AND TIME: Tuesday, September 14, 2010, 9:30 a.m.

LOCATION: Betty Easley Conference Center, Joseph P. Cresse Hearing Room 148

DATE ISSUED: September 2, 2010

NOTICE

Persons affected by Commission action on certain items on this agenda may be allowed to address the Commission, either informally or by oral argument, when those items are taken up for discussion at this conference. These items are designated by double asterisks (**) next to the agenda item number.

To participate informally, affected persons need only appear at the agenda conference and request the opportunity to address the Commission on an item listed on agenda. Informal participation is not permitted: (1) on dispositive motions and motions for reconsideration; (2) when a recommended order is taken up by the Commission; (3) in a rulemaking proceeding after the record has been closed; or (4) when the Commission considers a post-hearing recommendation on the merits of a case after the close of the record. The Commission allows informal participation at its discretion in certain types of cases (such as declaratory statements and interim rate orders) in which an order is issued based on a given set of facts without hearing.

See Rule 25-22.0021, F.A.C., concerning Agenda Conference participation and Rule 25-22.0022, F.A.C., concerning oral argument.

Agendas, staff recommendations, vote sheets, transcripts, and conference minutes are available from the PSC Web site. <http://www.floridapsc.com>. by selecting *Agenda & Hearings* and *Agenda Conferences of the FPSC*. By selecting the docket number, you can advance to the *Docket Details* page and the Document Index Listing for the particular docket. If you have any questions, contact the Office of Commission Clerk at (850) 413-6770 or e-mail the clerk at Clerk@psc.state.fl.us.

Any person requiring some accommodation at this conference because of a physical impairment should call the Office of Commission Clerk at least 48 hours before the conference. Any person who is hearing or speech impaired should contact the Commission by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD). Assistive Listening Devices are available in the Office of Commission Clerk, Betty Easley Conference Center, Room 110.

The Commission Conference has a live video broadcast the day of the conference, which is available from the PSC's Web site. Upon completion of the conference, the video will be available from the Web site by selecting *Agenda and Hearings* and *Audio and Video Event Coverage*.

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Agenda for
Commission Conference
September 14, 2010

<u>ITEM NO.</u>	<u>CASE</u>				
1	Approval of Minutes August 3, 2010 Regular Commission Conference				
2**	Consent Agenda				
PAA	A) Application for Certificate to Provide Competitive Local Exchange Telecommunications Service. <table border="1" data-bbox="389 703 1258 802"> <thead> <tr> <th data-bbox="389 703 609 735"><u>DOCKET NO.</u></th> <th data-bbox="633 703 893 735"><u>COMPANY NAME</u></th> </tr> </thead> <tbody> <tr> <td data-bbox="389 756 544 787">100389-TX</td> <td data-bbox="633 756 1185 802">North County Communications Corporation</td> </tr> </tbody> </table>	<u>DOCKET NO.</u>	<u>COMPANY NAME</u>	100389-TX	North County Communications Corporation
<u>DOCKET NO.</u>	<u>COMPANY NAME</u>				
100389-TX	North County Communications Corporation				

Recommendation: The Commission should approve the action requested in the dockets referenced above and close these dockets.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

3**PAA

Docket No. 100336-EU – Joint petition for approval to extend territorial settlement agreement by Progress Energy Florida, Inc., Tampa Electric Company, and The Mosaic Company.

Critical Date(s): None

Commissioners Assigned: All Commissioners

Prehearing Officer: Graham

Staff: GCL: Saylor

ECR: Draper, Rieger, J. Williams

Issue 1: Should the Commission approve extending the current Settlement Agreement, effective October 17, 2010, for an additional five years?

Recommendation: Yes. The Commission should approve extending the current Settlement Agreement, effective October 17, 2010, for an additional five years.

Issue 2: Should this docket be closed?

Recommendation: Yes. If no protest is filed, this docket should be closed upon the issuance of a Consummating Order. If a protest is filed by a person whose substantial interests are affected within 21 days of the Commission Order approving this extension to the current Settlement Agreement, the current Settlement Agreement should remain in effect pending resolution of the protest and the docket should remain open.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

4** **Docket No. 100338-WS** – Initiation of rulemaking to amend Rule 25-30.0371, F.A.C., pertaining to Acquisition Adjustments for water and wastewater utilities.

Rule Status: Proposed

Commissioners Assigned: All Commissioners

Prehearing Officer: Graham

Staff: GCL: C. Miller, Sayler
ECR: Chase, Daniel, Hewitt
RAD: J. Miller, Shafer

Issue 1: Should the Commission propose the amendment of Rule 25-30.0371, F.A.C.?

Recommendation: Yes, the Commission should propose the amendment of this rule as set forth in Attachment A of staff's memorandum dated September 1, 2010.

Issue 2: Should this docket be closed?

Recommendation: Yes, if no requests for hearing or comments are filed, the rule may be filed with the Secretary of State and this docket should be closed.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

5**PAA

Docket No. 100327-TL – Petition by Verizon Florida LLC for waiver of Rule 25-4.040(2), F.A.C.

Critical Date(s): Statutory Deadline 10/13/10

Commissioners Assigned: All Commissioners
Prehearing Officer: Administrative

Staff: RAD: Trueblood
GCL: Teitzman
PIF: Muir, DeMello

Issue 1: Should the Commission approve Verizon's request for a permanent waiver of the residential directory requirement of Rule 25-4.040(2) F.A.C.?

Recommendation: No. The Commission should deny Verizon's request for a permanent waiver of the residential directory requirement of Rule 25-4.040(2), F.A.C., and instead grant a temporary waiver for two years. During the two years while the waiver is in effect, the Commission should require Verizon and staff to solicit feedback from Florida consumers to determine how they feel about the discontinuance of an up-front copy of the residential white pages directory.

Issue 2: Should this docket be closed?

Recommendation: No. If the Commission approves staff's recommendation, the resulting Order will be issued as a Proposed Agency Action. The Order will become final upon issuance of a Consummating Order, if no person whose substantial interests are affected timely files a protest within 21 days of the issuance of the Order. This docket should remain open pending the implementation of the Commission's decision and for purposes of soliciting and reviewing consumer feedback.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

6**PAA

Docket No. 100155-EG – Petition for approval of demand-side management plan of Florida Power & Light Company. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

Critical Date(s): None

Commissioners Assigned: All Commissioners

Prehearing Officer: Administrative

Staff: RAD: Garl, Brown, Harlow, Lewis

GCL: Fleming, Sayler

Issue 1: Does FPL's proposed 2010 Demand-Side Management (DSM) Plan satisfy the Company's numeric conservation goals set by the Commission in Order No. PSC-09-0855-FOF-EG?

Recommendation: No. FPL's proposed DSM Plan fails to meet its residential goals in at least one category for eight years. Similarly, the Company's Plan does not meet all the annual commercial/industrial goals for eight years of the ten-year period. FPL's failure to meet its annual conservation goals may result in financial penalties or other appropriate action.

Consistent with Section 366.82(7), F.S., staff recommends that FPL file specific program modifications or additions that are needed for the 2010 DSM Plan to be in compliance with Order No. PSC-09-0855-FOF-EG within 30 days of the Commission's Order in this docket. The compliance filing should not include savings associated with FPL's solar pilot programs.

Issue 2: Are the programs contained in FPL's proposed 2010 DSM Plan cost-effective as this criterion is used in Commission Order No. PSC-09-0855-FOF-EG?

Recommendation: Yes. All programs in FPL's proposed 2010 DSM Plan pass the E-TRC and Participants tests. Audits, Pilot Programs, and Research & Development Programs are not included in this evaluation because they are not required to pass cost-effectiveness testing. FPL should be required to file program standards within 30 days of the Commission's Order in this docket.

The Commission should approve cost-effective programs to allow FPL to file for cost recovery. However, FPL must still demonstrate, during the cost recovery proceeding, that expenditures in executing its DSM Plan were reasonable and prudent. In addition, the Commission will evaluate FPL's compliance filing and make a final determination at that time regarding the cost-effectiveness of any modified or new programs.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

6**PAA

Docket No. 100155-EG – Petition for approval of demand-side management plan of Florida Power & Light Company. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

(Continued from previous page)

Issue 3: Does FPL's proposed 2010 DSM Plan include pilot programs that encourage the development of solar water heating and solar PV technologies consistent with Commission Order No. PSC-09-0855-FOF-EG?

Recommendation: Yes. The cost of the proposed pilot programs is within the annual expenditure cap of \$15,536,870 specified by Commission Order No. PSC-09-0855-FOF-EG. However, the allocation of funds to: (1) solar thermal vs. solar PV, (2) private customers vs. public institutions, and (3) low-income residential varies widely among the investor-owned utilities. If the Commission desires to have more uniformity among the IOUs' programs, then the Commission should initiate public workshops to explore that issue further.

Issue 4: Do any of the programs in FPL's proposed Demand-Side Management Plan have an undue impact on the costs passed on to customers?

Recommendation: No. The proposed program costs are not undue because the increase in program costs correlates with the increase in goals. The Commission should evaluate the Company's compliance filing and make a final determination in the ECCR proceedings regarding the appropriateness of incentive levels.

Issue 5: Should this docket be closed?

Recommendation: No. This docket should remain open for FPL to refile its demand-side management plan within 30 days from the date of this Order. In addition, if the Commission approves any programs, the programs should become effective on the date of the Consummating Order. If a protest is filed within 21 days of the issuance of the Order, the programs should not be implemented until after the resolution of the protest.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

7**PAA

Docket No. 100160-EG – Petition for approval of demand-side management plan of Progress Energy Florida, Inc. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

Critical Date(s): None

Commissioners Assigned: All Commissioners

Prehearing Officer: Administrative

Staff: RAD: Lewis, Brown, Garl, Webb
GCL: Fleming, Saylor

Issue 1: Does PEF's proposed Demand-Side Management (DSM) Plan satisfy the Company's numeric conservation goals set by the Commission in Order No. PSC-09-0855-FOF-EG and subsequently revised in Order No. PSC-10-0198-FOF-EG?

Recommendation: No. PEF's proposed DSM Plan fails to meet its annual residential goals in any category for the first six years. Similarly, the Company's Plan does not meet all the annual commercial/industrial goals by as early as 2010. PEF's failure to meet its annual conservation goals may result in financial penalties or other appropriate action.

Consistent with Section 366.82(7), F.S., PEF should file specific program modifications or additions that are needed in order for the 2010 DSM Plan to be in compliance with Order No. PSC-10-0198-FOF-EG within 30 days of the Commission's Order in this docket. The compliance filing should not include savings associated with PEF's solar pilot programs.

Issue 2: Are the programs contained in PEF's proposed 2010 DSM Plan cost-effective as this criterion is used in Commission Order No. PSC-09-0855-FOF-EG?

Recommendation: Yes. All programs in PEF's proposed 2010 DSM Plan pass the E-TRC and Participants tests. Audits, Pilot Programs, and Research & Development programs are not included in this evaluation because they are not required to pass cost-effectiveness testing. Staff recommends that PEF should be required to file program standards within 30 days of the Commission's Order in this docket. However, as discussed in Issue 4, for some programs, PEF has not justified the level of incentives assumed at this time and should not be authorized to recover incentives that exceed the cost of program measures.

The Commission should approve cost-effective programs to allow PEF to file for cost recovery. However, staff recommends that PEF should still demonstrate, during the cost recovery proceeding, that expenditures in executing its DSM Plan were reasonable and prudent. In addition, the Commission should evaluate PEF's compliance filing and make a final determination at that time regarding the cost-effectiveness of any modified or new programs.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

7**PAA

Docket No. 100160-EG – Petition for approval of demand-side management plan of Progress Energy Florida, Inc. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

(Continued from previous page)

Issue 3: Does PEF's proposed DSM Plan include pilot programs that encourage the development of solar water heating and solar PV technologies consistent with Commission Order No. PSC-09-0855-FOF-EG?

Recommendation: Yes. The cost of the proposed pilot programs is within the annual expenditure cap of \$6,467,592 as specified by Commission Order No. PSC-09-0855-FOF-EG. However, the allocation of funds to: (1) solar thermal vs. solar PV, (2) private customers vs. public institutions, and (3) low-income residential varies widely among the investor-owned utilities. If the Commission desires to have more uniformity among the IOUs' programs, then the Commission should initiate public workshops to explore that issue further.

Issue 4: Do any of the programs in PEF's proposed DSM Plan have an undue impact on the costs passed on to customers?

Recommendation: No. The proposed programs costs are not undue because the increase in program costs correlates with the increase in goals. However, inappropriate incentive levels for certain measures may be contributing to higher than necessary costs in some programs. Because PEF has not justified the level of incentives assumed at this time, staff recommends that PEF should not be authorized to recover the costs of such incentives. The Commission should evaluate the Company's compliance filing and make a final determination in the ECCR clause proceedings regarding the appropriateness of incentive levels.

Issue 5: Should this docket be closed?

Recommendation: No. This docket should remain open in order for PEF to refile its demand-side management plan within 30 days from the date of this Order. In addition, if the Commission approves any programs, the programs should become effective on the date of the Consummating Order. If a protest is filed within 21 days of the issuance of the Order, the programs should not be implemented until after the resolution of the protest.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

8**PAA

Docket No. 100154-EG – Petition for approval of demand-side management plan of Gulf Power Company. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

Critical Date(s): None

Commissioners Assigned: All Commissioners

Prehearing Officer: Administrative

Staff: RAD: Graves, Brown, Crawford, Garl, Lewis, Ma

GCL: Fleming, Saylor

Issue 1: Does Gulf's proposed Demand-Side Management (DSM) Plan satisfy the company's numeric conservation goals set by the Commission in Order No. PSC-09-0855-FOF-EG?

Recommendation: No. Gulf's DSM plan fails to meet its residential and commercial/industrial goals for multiple years during the ten-year period. Gulf's failure to meet its annual conservation goals may result in financial penalties or other appropriate action.

Consistent with Section 366.82(7), F.S., staff recommends that Gulf file specific program modifications or additions that are needed in order for the 2010 DSM Plan to be in compliance with Order No. PSC-09-0855-FOF-EG within 30 days of the Commission's Order in this docket. The compliance filing should not include savings associated with Gulf's solar pilot programs.

Issue 2: Are the programs contained in Gulf's proposed 2010 Demand-Side Management Plan cost-effective as this criterion is used in Commission Order No. PSC-09-0855-FOF-EG?

Recommendation: Yes. All programs in Gulf's proposed 2010 DSM Plan pass the E-TRC and Participants tests. Audits, Pilot Programs, and Research & Development programs are not included in this evaluation because they are not required to pass cost-effectiveness testing. Gulf should be required to file program standards within 30 days of the Commission's Order in this docket.

The Commission should approve cost-effective programs to allow Gulf to file for cost recovery. However, Gulf must still demonstrate, during the cost recovery proceeding, that expenditures in executing its DSM Plan were reasonable and prudent. In addition, the Commission will evaluate Gulf's compliance filing and make a final determination at that time regarding the cost-effectiveness of any modified or new programs.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

8**PAA

Docket No. 100154-EG – Petition for approval of demand-side management plan of Gulf Power Company. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

(Continued from previous page)

Issue 3: Does Gulf's proposed Demand-Side Management Plan include pilot programs that encourage the development of solar water heating and solar PV technologies consistent with Commission Order No. PSC-09-0855-FOF-EG?

Recommendation: Yes. The cost of the proposed pilot programs is within the annual expenditure cap of \$900,338 as specified in Order No. PSC-09-0855-FOF-EG. However, the allocation of funds to: (1) solar thermal vs. solar PV, (2) private customers vs. public institutions, and (3) low-income residential varies widely among the investor-owned utilities. If the Commission desires to have more uniformity among the IOUs' programs, then the Commission should initiate public workshops to explore that issue further.

Issue 4: Do any of the programs in Gulf's proposed Demand-Side Management Plan have an undue impact on the costs passed on to customers?

Recommendation: No. The proposed programs costs are not undue because the increase in program costs correlates with the increase in goals. The Commission should evaluate the Company's compliance filing and make a final determination in the ECCR clause proceedings regarding the appropriateness of incentive levels.

Issue 5: Should this docket be closed?

Recommendation: No. This docket should remain open in order for Gulf to refile its demand-side management plan within 30 days from the date of this Order. In addition, if the Commission approves any programs, the programs should become effective on the date of the Consummating Order. If a protest is filed within 21 days of the issuance of the Order, the programs should not be implemented until after the resolution of the protest.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

9**PAA

Docket No. 100159-EG – Petition for approval of demand-side management plan of Tampa Electric Company. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

Critical Date(s): None

Commissioners Assigned: All Commissioners

Prehearing Officer: Administrative

Staff: RAD: Ellis, Brown, Clemence, Garl, Lewis

GCL: Fleming, Saylor

Issue 1: Does TECO's proposed Demand-Side Management Plan (DSM) satisfy the Company's numeric conservation goals set by the Commission in Order No. PSC-09-0855-FOF-EG?

Recommendation: No. TECO's proposed DSM Plan fails to meet its annual residential goals in each category for two or more years, starting in 2013. Similarly, the Company's Plan does not meet all the annual commercial/industrial energy goals by as early as 2014. TECO's failure to meet its annual conservation goals may result in financial penalties or other appropriate action.

Consistent with Section 366.82(7), F.S., staff recommends that TECO file specific program modifications or additions that are needed in order for the 2010 DSM Plan to be in compliance with Order No. PSC-09-0855-FOF-EG within 30 days of the Commission's Order in this docket. The compliance filing should not include savings associated with TECO's solar pilot programs.

Issue 2: Are the programs contained in TECO's proposed 2010 Demand-Side Management Plan cost-effective as this criterion is used in Commission Order No. PSC-09-0855-FOF-EG?

Recommendation: Yes. All programs in TECO's proposed 2010 DSM Plan pass the E-TRC and Participants Tests. Audits, Pilot Programs, and Research & Development programs are not included in this evaluation because they are not required to pass cost-effectiveness testing. TECO should be required to file program standards within 30 days of the Commission's Order in this docket.

The Commission should approve cost-effective programs to allow TECO to file for cost recovery. However, TECO must still demonstrate, during the Energy Conservation Cost Recovery clause proceeding, that expenditures in executing its DSM Plan were reasonable and prudent. In addition, the Commission will evaluate the Company's compliance filing and make a final determination at that time regarding the cost-effectiveness of any modified or new programs.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

9**PAA

Docket No. 100159-EG – Petition for approval of demand-side management plan of Tampa Electric Company. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

(Continued from previous page)

Issue 3: Does TECO's proposed DSM Plan include pilot programs that encourage the development of solar water heating and solar PV technologies consistent with Commission Order No. PSC-09-0855-FOF-EG?

Recommendation: Yes. The cost of the proposed pilot program is within the annual expenditure cap of \$1,531,018 that was specified by Commission Order No. PSC-09-0855-FOF-EG. However, the allocation of funds to: (1) solar thermal vs. solar PV, (2) private customers vs. public institutions, and (3) low-income residential varies widely among the investor-owned utilities. If the Commission desires to have more uniformity among the IOUs' programs, then the Commission should initiate public workshops to explore that issue further.

Issue 4: Do any of the programs in TECO's proposed DSM Plan have an undue impact on the costs passed on to customers?

Recommendation: No. The proposed program costs are not undue because the increase in program costs correlates with the increase in goals. The Commission should evaluate the Company's compliance filing and make a final determination in the ECCR clause proceedings regarding the appropriateness of incentive levels.

Issue 5: Should this docket be closed?

Recommendation: No. This docket should remain open in order for TECO to refile its demand-side management plan within 30 days from the date of this Order. In addition, if the Commission approves any programs, the programs should become effective on the date of the Consummating Order. If a protest is filed within 21 days of the issuance of the Order, the programs should not be implemented until after the resolution of the protest.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

10**PAA

Docket No. 100157-EG – Petition for approval of demand-side management plan of JEA. (Deferred from the August 31, 2010, Commission Conference, revised recommendation filed.)

Critical Date(s): None

Commissioners Assigned: All Commissioners

Prehearing Officer: Administrative

Staff: RAD: Garl, Brown, Gilbert, Lewis

GCL: Fleming, Saylor

Issue 1: Does JEA's proposed Demand-Side Management Plan satisfy the Company's numeric conservation goals set by the Commission in Order No. PSC-09-0855-FOF-EG and subsequently revised in Order No. PSC-10-0198-FOF-EG?

Recommendation: ~~Yes. JEA has proposed a DSM Plan that projects peak demand and energy savings that exceed the Commission approved residential and commercial/industrial goals.~~ No. However, JEA has proposed to continue its existing DSM programs consistent with Order Nos. PSC-09-0855-FOF-EG and PSC-10-0198-FOF-EG. The JEA Plan, therefore, should be approved.

Issue 2: Do any of the programs in JEA's proposed DSM Plan have an undue impact on the costs passed on to customers?

Recommendation: No. Since JEA is continuing existing programs, its customers should see no change in monthly bills due to additional DSM programs.

Issue 3: Should this docket be closed?

Recommendation: Yes. If no person whose substantial interests are affected by the proposed agency action files a protest within 21 days of the issuance of the Order, this docket should be closed upon the issuance of a Consummating Order.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

11**PAA

Docket No. 100134-EI – Review of Progress Energy Florida, Inc.'s current allowance for funds used during construction rate.

Critical Date(s): None

Commissioners Assigned: All Commissioners

Prehearing Officer: Administrative

Staff: ECR: Donoho, Buys, Davis

GCL: Crawford

Issue 1: Should the Commission approve PEF's request to decrease its AFUDC rate from 8.848 percent to 7.44 percent?

Recommendation: Yes. The appropriate AFUDC rate for PEF is 7.44 percent based on a 13-month average capital structure for the period ended March 31, 2010.

Issue 2: What is the appropriate monthly compounding rate to achieve the requested 7.44 percent annual rate?

Recommendation: The appropriate monthly compounding rate to maintain an annual rate of 7.44 percent is 0.5995 percent.

Issue 3: Should the Commission approve PEF's requested effective date of April 1, 2010, for implementing the revised AFUDC rate?

Recommendation: Yes. The revised AFUDC rate should be effective as of April 1, 2010, for all purposes except for Rule 25-6.0423, F.A.C., Nuclear or Integrated Gasification Combined Cycle Power Plant Recovery. For the purposes of Rule 25-6.0423, F.A.C., 8.848 percent is the appropriate AFUDC rate to be utilized for compounding carrying costs for power plant need petitions submitted on or before December 31, 2010.

Issue 4: Should this docket be closed?

Recommendation: If no person whose substantial interests are affected by the proposed agency action files a protest within 21 days of the issuance of the order, this docket should be closed upon the issuance of a consummating order.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

12**PAA

Docket No. 090447-WS – Application for staff-assisted rate case in Seminole County by CWS Communities d/b/a Palm Valley Utilities.

Critical Date(s): 03/11/11 (15-Month Effective Date (SARC))

Commissioners Assigned: All Commissioners

Prehearing Officer: Skop

Staff: ECR: Hudson, Bruce, Daniel, Fletcher, Maurey, Simpson, Stallcup

GCL: Bennett

(Proposed Agency Action, except for Issues 11, 12, and 13.)

Issue 1: Is the quality of service provided by Palm Valley satisfactory?

Recommendation: Yes, the quality of service provided by Palm Valley is satisfactory.

Issue 2: What are the used and useful percentages for the water treatment plant, the distribution system, the storage tanks, the wastewater treatment plant, the collection system, and the reuse facilities?

Recommendation: The water treatment plant (WTP) should be considered 78 percent used and useful (U&U). The wastewater treatment plant (WWTP) should be considered 81 percent U&U. The distribution system, the two storage tanks, the collection system, and the reuse facilities should be considered 100 percent U&U. In addition, staff recommends that chemicals and electricity expense for the water system be adjusted by 3 percent to recognize excessive unaccounted for water (UFW), and chemicals and electricity expense for the wastewater system be adjusted by 19 percent to recognize excessive I&I.

Issue 3: What is the appropriate average test year rate base for Palm Valley?

Recommendation: The appropriate average test year rate base for the Utility is \$622,184 for water and \$1,466,407 for wastewater.

Issue 4: What is the appropriate return on equity and overall rate of return for this utility?

Recommendation: The appropriate return on equity (ROE) is 10.76 percent with a range of 9.76 – 11.76 percent. The appropriate overall rate of return is 7.65 percent.

Issue 5: What is the appropriate amount of test year revenue?

Recommendation: The appropriate test year revenue for this Utility is \$165,229 for water and \$234,130 for wastewater.

Issue 6: What are the appropriate operating expenses?

Recommendation: The appropriate amount of operating expense for the Utility is \$126,373 for water and \$363,565 for wastewater.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

12**PAA

Docket No. 090447-WS – Application for staff-assisted rate case in Seminole County by CWS Communities d/b/a Palm Valley Utilities.

(Continued from previous page)

Issue 7: What is the appropriate revenue requirement?

Recommendation: The appropriate revenue requirement is \$173,970 for water and \$475,745 for wastewater.

Issue 8: What are the appropriate rate structures for the Utility's water and wastewater systems?

Recommendation: The appropriate rate structure for the water system's residential and non-residential class is a continuation of the monthly base facility charge (BFC)/uniform gallonage charge rate structure. The water system's BFC cost recovery should remain at 56 percent. The appropriate rate structure for the wastewater system's residential and non-residential class is a monthly BFC/uniform gallonage. The non-residential gallonage charge should be 1.2 times greater than the corresponding residential charge, and the BFC cost recovery percentage for the wastewater system should be set at 50 percent. The residential wastewater cap should remain set at 6,000 gallons (6 kgals). Also, staff recommends that the current reuse rate structure and rates remain unchanged.

Issue 9: Is a repression adjustment appropriate in this case, and if so, what are the appropriate adjustments to make for this Utility? What are the appropriate corresponding expense adjustments to make, and what are the final revenue requirements for the respective water and wastewater systems?

Recommendation: No, a repression adjustment is not appropriate for this Utility. However, in order to monitor the effects resulting from the changes in revenues, the Utility should prepare monthly reports for the water system, detailing the number of bills rendered, the consumption billed and revenues billed. In addition, the reports should be prepared by customer class and meter size. The reports should be filed with staff, on a semi-annual basis, for a period of two years beginning the first billing period after the approved rates go into effect. To the extent the Utility makes adjustments to consumption in any month during the reporting period, the Utility should be ordered to file a revised monthly report for that month within 30 days of any revision.

Agenda for
Commission Conference
September 14, 2010

ITEM NO.**CASE**

12**PAA

Docket No. 090447-WS – Application for staff-assisted rate case in Seminole County by CWS Communities d/b/a Palm Valley Utilities.

(Continued from previous page)

Issue 10: What are the appropriate rates for this Utility?

Recommendation: The appropriate monthly water and wastewater rates are shown on Schedule Nos. 4-A and 4-B of staff's memorandum dated September 1, 2010, respectively. The recommended rates should be designed to produce revenue of \$173,970 for water and \$461,843 for wastewater, excluding miscellaneous service charges. The utility should file revised tariff sheets and a proposed customer notice to reflect the Commission-approved rates. The approved rates should be effective for service rendered on or after the stamped approval date on the tariff sheet, pursuant to Rule 25-30.475(1), F.A.C. In addition, the approved rates should not be implemented until staff has approved the proposed customer notice and the notice has been received by the customers. The Utility should provide proof of the date notice was given no less than 10 days after the date of the notice.

Issue 11: What is the appropriate amount by which rates should be reduced four years after the established effective date to reflect the removal of the amortized rate case expense as required by Section 367.0816, F.S.?

Recommendation: The water and wastewater rates should be reduced as shown on Schedule Nos. 4-A and 4-B of staff's memorandum dated September 1, 2010, to remove rate case expense grossed up for regulatory assessment fees and amortized over a four-year period. The decrease in rates should become effective immediately following the expiration of the four-year rate case expense recovery period, pursuant to Section 367.0816, F.S. Palm Valley should be required to file revised tariffs and a proposed customer notice setting forth the lower rates and the reason for the reduction no later than one month prior to the actual date of the required rate reduction. If the Utility files this reduction in conjunction with a price index or pass-through rate adjustment, separate data should be filed for the price index and/or pass-through increase or decrease and the reduction in the rates due to the amortized rate case expense.

ITEM NO.**CASE**

12**PAA

Docket No. 090447-WS – Application for staff-assisted rate case in Seminole County by CWS Communities d/b/a Palm Valley Utilities.

(Continued from previous page)

Issue 12: Should the recommended rates be approved for the Utility on a temporary basis, subject to refund, in the event of a protest filed by a party other than Palm Valley?

Recommendation: Yes. Pursuant to Section 367.0814(7), F.S., the recommended rates should be approved for the Utility on a temporary basis, subject to refund, in the event of a protest filed by a party other than the Utility. Prior to implementation of any temporary rates, Palm Valley should provide appropriate security. If the recommended rates are approved on a temporary basis, the rates collected by the Utility should be subject to the refund provisions discussed below in the staff analysis. In addition, after the increased rates are in effect, pursuant to Rule 25-30.360(6), F.A.C., Palm Valley should file reports with the Commission's Division of Economic Regulation no later than the 20th of each month indicating the monthly and total amount of money subject to refund at the end of the preceding month. The report filed should also indicate the status of the security being used to guarantee repayment of any potential refund.

Issue 13: Should the Utility be required to provide proof, within 90 days of an effective order finalizing this docket, that it has adjusted its books for all the applicable National Association of Regulatory Utility Commissioners Uniform System of Accounts (NARUC USOA) primary accounts associated with the Commission-approved adjustments?

Recommendation: Yes. To ensure that the Utility adjusts its books in accordance with the Commission's decision, Palm Valley should provide proof, within 90 days of the final order issued in this docket, that the adjustments for all the applicable NARUC USOA primary accounts have been made.

Issue 14: Should this docket be closed?

Recommendation: No. The docket should remain open until a final order has been issued, staff has approved the revised tariffs sheets and customer notices, the Utility has sent the notices to its customers, staff has received proof that the customers have received notice within 10 days after the date of the notice, and the Utility has provided staff with proof that the adjustments for all the applicable NARUC USOA primary accounts have been made. Once staff has verified all of the above actions are complete, this docket should be closed administratively.

COMMISSIONERS:
NANCY ARGENZIANO, CHAIRMAN
LISA POLAK EDGAR
NATHAN A. SKOP
ART GRAHAM
ROANLD A. BRISÉ

STATE OF FLORIDA



OFFICE OF PUBLIC INFORMATION
CYNTHIA L. MUIR
DIRECTOR
(850) 413-6482

Public Service Commission

August 31, 2010

Commissioner Carmen L. McLemore
1000 Cecil G. Costin Sr. Blvd.
Port St. Joe, Florida 32456

Re: Lifeline Awareness Week Kick-Off

Dear Chairman McLemore:

We invite you to join us for our 2010 National Lifeline Awareness Week kick-off on Monday, September 13, promoting the Link-Up Florida (Link-Up) and Lifeline Assistance (Lifeline) programs that can help your low-income constituents "stay connected" to vital community services and businesses.

Florida's Public Service Commission (PSC) needs your help to connect your constituents who may not have heard about the programs but can benefit from them. This year's Lifeline Week kick-off will be at **10 a.m., September 13, at the Apalachicola Community Center, 1 Bay Drive in Apalachicola.** We hope you can attend the event and assist your constituents in learning about this opportunity to benefit from the programs. The PSC works with the Office of Public Counsel and various telecommunications companies and social-service agencies to promote these programs throughout Florida. While enrollment is increasing, our goal is to offer a "Lifeline" to help even more consumers.

Link-Up helps low-income households obtain telephone service. Qualifying consumers receive a 50 percent reduction, up to \$30, in the total service connection charge (installation charge). Lifeline then helps reduce qualified consumers' monthly phone bill by providing a \$13.50 per month credit, up to \$162 annually. Many customers, depending on the telephone company serving their area, qualify for Link-Up and Lifeline if their annual household income is within 150 percent of the federal poverty income guidelines. Consumers may also qualify for the programs if they receive any of the approved public benefit programs.

We appreciate the opportunity to work with your office in promoting Link-Up and Lifeline year-round, especially during National Lifeline Awareness Week. I have enclosed brochures and enrollment applications in English, Spanish, and Creole. Thank you for helping us reach your constituents who need assistance. Please call me at 850-413-6862, if you need more information or have questions.

Sincerely,

Cynthia L. Muir
Cynthia L. Muir
Director

/clm
Cc: Katherine Pennington, Government Liaison

2010 SEP - 1 AM 10:50
COMMISSIONERS
COMMUNITY

SEP - 9 AM 8:19
PSC

9/8/10



SHORELINE MEDICAL GROUP, P. A.

Elizabeth F. Curry, M.D., F.A.A.P.
Board Certified in Pediatrics

Thomas L. Curry, M.D.
Board Certified in Internal Medicine
& Nephrology

Carolyn R. McCullagh Williams, P.A.-C.
Physician Assistant

Mr. Don Butler
County Administrator, Gulf County
1000 Cecil G. Costin Sr. Blvd.
Port St Joe, FL 32456

July 22, 2010

Dear Mr. Butler,

I am herewith tendering my resignation as Medical Director of Gulf County EMS effective 90 days from this date or sooner as may be convenient for the county.

I am simply too busy to continue to do a good job. I also believe that it is most appropriate to have a board certified emergency physician as medical director now that we have such physicians available at Sacred Heart. I have spoken to Dr. Gary Pablo, director of emergency services for Sacred Heart, and he assures me that he or another of the ER physicians would be happy to assume the medical directorship.

I believe that over the last fifteen years, under the guidance of Mr. McGuffin, the Gulf County EMS service has become one of the best small county services in the State of Florida. I am unaware of the issues that led Mr. McGuffin to resign, and I cannot speak to any management issues other than the clinical performance of the EMS personnel, which I think is exemplary. I had discussed my own pending resignation with Mr. McGuffin several months ago.

For what it is worth, I believe the county will be far better served in the future either by maintaining control of EMS or by transferring control to Sacred Heart Hospital. In this business, as in all others, you usually get what you pay for. If the county looks for a bargain in EMS they will get a sub optimal service, and it will be that service which shows up at the door when the people we love are desperately ill.

I have been proud to serve the people of Gulf County these past 15 years. If I can assist in any way in the transition to a new service and new medical director please don't hesitate to contact me.

Sincerely,

 INFORMATION DATE: 

Thomas L. Curry, M.D.
Gulf County EMS Medical Director

2010 SEP 22 10:55 AM
COMMISSIONERS

2010 SEP -9 AM 8:19

2010 SEP 22 10:55 AM



United States Department of the Interior

FISH AND WILDLIFE SERVICE

Field Office
1601 Balboa Avenue
Panama City, Florida 32405
Tel: (850) 769-0552
Fax: (850) 763-2177

August 31, 2010

Dear Carmen L. McLemore,

The U.S. Fish and Wildlife Service, in partnership with the Florida Department of Transportation, Florida Division of Forestry, Florida Fish and Wildlife Conservation Commission, U.S. Army Corps of Engineers and West Florida Regional Planning Council, cordially invites you to participate in a training course on "*Strategic Conservation Planning Using a Green Infrastructure Approach*" to be held in Panama City, Florida, on November 1-3, 2010 at Gulf Coast Community College.

Green Infrastructure is a nationally recognized collaborative method for land use planning designed to meet the needs of all stakeholders. It is not an advocacy tool designed to favor a specific point of view; rather it is a conceptual approach that serves to unite various planning processes - transportation, conservation, recreation, tourism, development, silviculture, agriculture - into one strategic framework. The course will highlight both the economic and ecological values of using Green Infrastructure.

The course will be taught and facilitated by *The Conservation Fund* and Green Infrastructure professionals. The course will begin with an overview of Green Infrastructure and include case studies where the Green Infrastructure concept has successfully been implemented. Participants will engage in a hands-on class project featuring the St. Andrew Bay watershed area.

Full course enrollment will be limited to 40 participants. The enrollment cost is \$50 to cover incidental expenses. Monday, November 1st, will be open to the community at no cost for those unable to attend the full course.

Please let us know as soon as possible if you or another member of your organization is interested in attending the course. Additional information and registration are online at: http://www.conservationfund.org/NW_FL_GI_course. The registration deadline is October 1. If you have any questions about the course, contact Kris Hoellen (TNC at 304-876-7462) or Mary Mittiga (USFWS at 850-769-0552 ext. 236).

Sincerely,

Dr. Donald W. Imm
Field Supervisor

2010 SEP - 7 AM 11:10
COMMISSIONERS
2010 SEP - 9 AM 8:19

9/8/10

