

**BOARD OF COUNTY COMMISSIONERS**

**GULF COUNTY, FLORIDA**

**INFORMATION** NOVEMBER 22, 2011 **PAGE NO.**

**BCC CORRESPONDENCE:**

- A) Chairman:  
Glenn Wagner, Realty Specialist (Eglin AFB Property – Cape San Blas) . 1
- B) Notices:  
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**CORRESPONDENCE TO BCC:**

- C) Environmental Engineers, Inc. (Water Mark Telecommunications Facility) . 3-4
- D) Florida Association of Counties (Gulf Coast Coalition Regional  
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Impact Statement for proposed 2012-2017 Outer Continental Shelf  
Oil and Gas Leasing Program) . . . . . 20-21

# BOARD OF COUNTY COMMISSIONERS GULF COUNTY, FLORIDA

1

1000 CECIL G. COSTIN, SR. BLVD., ROOM 302, PORT ST. JOE, FLORIDA 32456  
PHONE: (850) 229-6106/639-6700 • FAX: (850) 229-9252 • EMAIL: boccc@gulfcountry-fl.gov  
WEBSITE: www.gulfcountry-fl.gov

DATE AND TIME OF MEETINGS: SECOND AND FOURTH TUESDAYS AT 6:00 P.M., E.T.

November 10, 2011

2011 NOV 15 AM 7:49

Glenn Wagner, Realty Specialist  
96<sup>th</sup> Civil Engineering Group  
501 DeLeon Street, Suite 100  
Eglin AFB, FL 32542-5133

Re: Eglin AFB Property – Cape San Blas

Dear Mr. Wagner:

As you are aware, over the last several years the property owned by Eglin AFB at Cape San Blas has severely eroded. In 2008, Gulf County re-nourished the beach from just north of the "Stumphole" area to the tip of Cape San Blas. Gulf County is continuously seeking additional funding for beach re-nourishment, and by this letter we are requesting permission for the County Grant Coordinator to include Eglin AFB property in proposed grant applications.

Re-nourishment of the beach along your property will not only curtail the erosion, but protect an area of Gulf County that has great historical value. As you are aware, Gulf County has received awards from the State of Florida for renovations made to the Cape San Blas Lighthouse and Lighthouse Keeper's Quarters.

If we could get a letter from Eglin AFB granting us permission and supporting our efforts to seek funding to re-nourish the beach along your property, our Grant Coordinator can include a copy of your letter in the grant applications/funding requests that are prepared.

We know that you are as concerned about protecting your property as we are, and your consideration in this matter is greatly appreciated.

Sincerely,  
**GULF COUNTY BOARD OF COUNTY COMMISSIONERS**



Warren J. Yeager, Jr.  
Chairman

INFORMATION  
DATE: 11/22/11

1

mailed 11/10/11

**NOTICE  
TO RECEIVE SEALED BIDS  
BID #1112-01**

The Gulf County Tourist Development Council will receive bids from any person, company or corporation interested in providing the following:

**Printing of the Gulf County Visitor Guide**

60 plus cover total 64 page visitor guides (provide + 4 pgs. Text quote also)

Page size 8.5 x 11.0

Cover: 80 lb. gloss

Text: 80 lb. matte book

Ink: 4/4 process inks throughout, plus UV on outside cover with bleeds

Bindery/Finishing: saddle stitch 11" side

Shipping/Delivery: specify if included in quote or provide estimate

Proof: PDF and Epson hard copy proof required – provide costs associated

Quantity	40,000
	50,000
	60,000

Please indicate on the envelope **YOUR COMPANY NAME**, that this is a **SEALED BID** and include the **BID NUMBER**.

Additional information may be obtained from the Gulf County Tourist Development Council 150 Captain Fred's Place Port St. Joe, Florida, 32456 or from the County website at [www.gulfcountygovernment.com](http://www.gulfcountygovernment.com). Proposals must contain a detailed printing timeline, cost estimates and samples of similarly quoted print material; and must be turned in to the Gulf County Clerk's Office at 1000 Cecil G. Costin, Sr., Blvd, Room 148, Port St. Joe, Florida, 32456, by 4:00 p.m., E.T., on Monday, November 28, 2011. Bids will be opened at this same location on Tuesday, November 29, 2011, at 10:00 a.m., E.T.

Any questions concerning this bid should be directed to T.D.C Director Tim Kerigan at 850-229-7800.

**Ad #2011-82**

**Advertise: November 10, 2011 & November 17, 2011**

**Ad size: 3" x 3 columns**

**Invoice: Gulf County Board of County Commissioners**



**ENVIRONMENTAL ENGINEERS, INC.**  
11578 US Highway 411, Odenville, Alabama 35120  
*Environmental, Remediation, and Geological Consultants*

MAILED  
OCT 21 11 10  
COMMISSIONERS

October 13, 2011

Mr. Warren Yeager, Jr., Chairman  
Gulf County Commissioners  
1000 Cecil G. Costin, Sr. Blvd.  
Port St. Joe, FL 332456

Subject:  
**Water Mark Telecommunications Facility**  
**Port St. Joe, Gulf County, Florida**  
Environmental Engineers, Inc. Project No.: BLA02P1107

Dear Mr. Yeager:

Pursuant to the requirements of the March 2005 Nationwide Programmatic Agreement for Review of Effects on Historic Properties for Certain Undertakings Approved by the Federal Communications Commission (NPA) we are requesting comment on behalf of Blackwater Group, Inc. and AT&T Mobility regarding impact to historical or cultural sites listed on, or eligible for listing on the National Register of Historic Places (NRHP) by construction of a wireless communications tower in Gulf County, Florida.

The site is depicted on the United States Geological Survey 7.5-minute Topographic Quadrangle "Overstreet, Florida," dated 1982. The site is located in the northwest ¼ of Section 9 and the southwest ¼ of Section 4, Township 7 South, Range 11 West in Gulf County, Florida (Figure 1) at latitude 29° 53' 43.434" north and longitude 85° 20' 56.578" west. The site consists of a 100-foot by 100-foot lease area and a proposed access road located off of State Highway 30 in Gulf County, Florida. The site is a relatively flat wooded area and the timber has been recently thinned. The canopy vegetation is dominated by slash pine ranging in size from 6 to 12 inches in diameter at breast height and the understory vegetation is dominated by titi and saw palmetto. The proposed site access road meanders north from State Highway 30 for approximately 2,000 feet to the site. Proposed activities consist of construction of a 250-foot (260 feet with appurtenances) monopole telecommunications tower and associated compound, enclosing the compound in a fence, placement of support equipment within the compound, grading an access road, and covering the compound and access road with gravel.

Environmental Engineers, Inc. appreciates the opportunity to provide this information. Please reference the Environmental Engineers, Inc. project number (BLA02P1107) in correspondence regarding this site. Please provide comment within thirty days of the date of this letter. Thank you for your time and assistance and we look forward to your response. Please call us at (205) 629-3868 or email to [cstinnett@envciv.com](mailto:cstinnett@envciv.com) if you have any questions or comments. You can also send a response to us via facsimile at (877) 847-3060.

Sincerely,

ENVIRONMENTAL ENGINEERS, INC.

*Chad Stinnett*

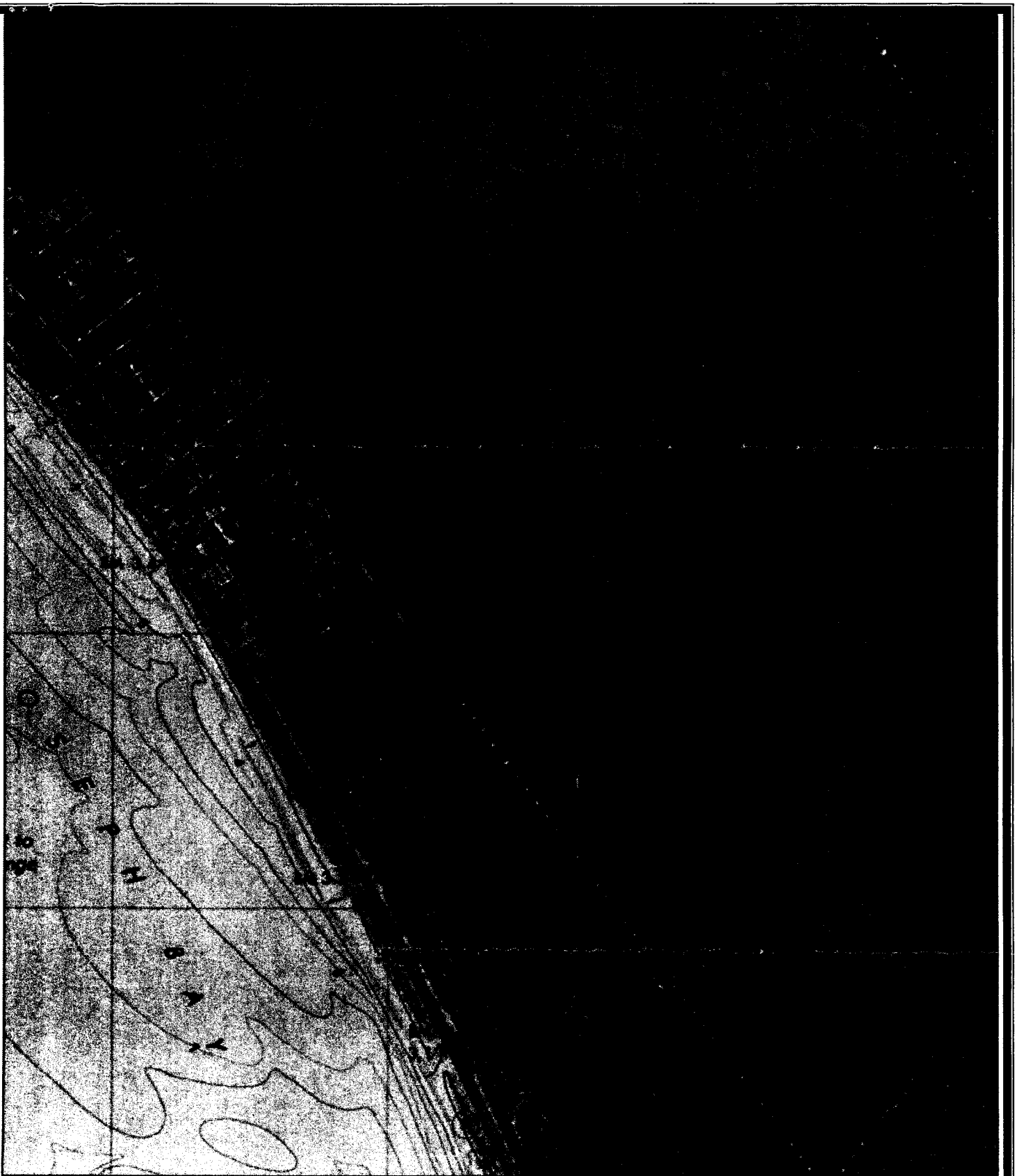
Chad Stinnett  
Senior Project Scientist

Attachments: Site Location Map

Phone: (205) 629-3868 • Fax: (877) 847-3060

INFORMATION  
DATE: 11-2-11 3B

NOV 15 AM 7:49



## Environmental Engineers, Inc.

Subject:  
Water Mark Telecommunications Facility  
Port St. Joe, Gulf County, Florida  
Environmental Engineers, Inc. Project No.: BLA02P1107

Figure 1  
Site Location Map





All About Florida

November 8, 2011

The Honorable Warren Yeager
Chair, Gulf County Board of Commissioners
1000 Cecil G. Costin, Sr. Boulevard
Port St. Joe, Florida 32456

Subject: Gulf Coast County Coalition Regional Advocacy Coordination

Dear Chairman Yeager,

The Gulf Coast Counties Coalition, consisting of the eight counties disproportionately impacted by the BP Deepwater Oil Spill, has recommended leveraging the resources of the Florida Association of Counties (FAC) to implement a strategy to enhance the economic and environmental restoration of these communities. FAC has agreed to be the central coordinating entity for the various initiatives that will be ongoing for the foreseeable future.

Attached is an agreement outline of the scope and activities that FAC will provide under this initiative. It is anticipated that each of the eight most impacted counties will help fund this initiative. It is suggested that Gulf County contribute \$2,500 for this effort. The fee is based on the proposed fee schedule consistent with the county by county allocation criteria from BP fines pursuant to H.R. 3096 or S. 1400 (The RESTORE Gulf Coast Act of 2011).

Please respond to FAC no later than December 31, 2011 as to whether your county will participate in this effort. If you have any questions or if you need additional information or documentation, please contact John Wayne Smith at 850-922-9755 or jsmith@fl-counties.com. As always, FAC will assist its counties in addressing these issues and other concerns before the Legislature. We look forward to your response.

Sincerely,

Handwritten signature of Chris Holley
Chris Holley
Executive Director

Vertical stamp: 2011 NOV 15 AM 7:50

INFORMATION
DATE 11/22/11

### Regional Advocacy Coordination Agreement

The Florida Association of Counties (FAC) will provide strategic consulting, coordination and advocacy for Gulf Coast County Coalition which shall consist of the eight counties (Wakulla, Franklin, Gulf, Bay, Walton, Okaloosa, Santa Rosa and Escambia) identified as part of the Commission on Oil Spill Response Coordination, including any municipality within one of the stated counties, and any other entity that desires to participate in an effort to support the following mission; including but not limited to:

1. Coordinating activities regarding the Federal approval and Implementation of the MABUS Report:
  - a. Passage of H.R. 3096/S. 1400 (or similar legislation)
    - i. Establishing federal Gulf Coast Economic and Environmental Recovery Fund (not less than 80% of BP fines);
    - ii. Including additional language creating Local Restore Councils;
    - iii. Including additional language creating allocation criteria for Florida's Gulf Coast Counties;
  - b. Improving communication and coordination roles of state and local governments in the Oil Pollution Act of 1990;
  - c. Ensuring Incident Management Strategy Plans and Contingency Plans are consistent and recognize local economic and environmental priorities;
  - d. Streamlining guidelines for private and public claims process outlined in the Oil Pollution Act of 1990;
2. Coordinating activities, meetings, conference calls and monitoring county priorities regarding the Natural Resources Damage Assessment (NRDA) process;
3. Coordinating activities associated with the federal Environmental Protection Agency's (EPA) Gulf Coast Ecosystem Restoration Task Force;
4. Coordinating activities associated with State of Florida loss of revenue claim and county revenue sharing;
5. Coordinating activities and events associated with the Commission on Oil Response Coordination;
6. Coordinating activities and events associated with the Joint Florida Association of Counties, Florida League of Cities and Florida School Boards Task Force;
7. Coordinating activities and events associated with the National Association of Counties (NACo) Gulf Counties and Parishes Oil Spill Task Force; and
8. Any other issues relating to BP Deepwater Oil Spill as needed.

#### Other Specific Tasks and Responsibilities

1. Coordinating meetings, conference calls and other events as needed for stakeholders;
2. Coordinating and leveraging other advocacy and lobbying resources; and
3. Providing consistent and regular reports on status of activities and events.



All About Florida

DOUG SMITH

President  
2008-2011

BILL WILLIAMS

President  
2005-2008

BRYAN DESLOGE

President  
2002-2005

KEN WELCH

President  
1999-2002

ILENE LIEBERMAN

President  
1996-1999

CHRISTOPHER L. HOLLEY

President  
1993-1996

**INVOICE**

**GULF COUNTY**

**Terms: Due and payable December 31, 2011**

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**For: Gulf Coast Counties Coalition Contribution      \$2,500**

**Please make checks payable to:  
FLORIDA ASSOCIATION OF COUNTIES, INC.  
100 South Monroe Street  
Tallahassee, FL 32301  
*\*\*Please note address change*  
Phone: 850-922-4300**





Florida Department of Revenue  
Tax Information Publication

TIP

No: 11ADM-04

Date Issued:  
October 28, 2011

**Information for Local Governments Seeking Reimbursement for Damages Resulting from the Deepwater Horizon Oil Spill in the Gulf of Mexico**

The Department has issued this publication to inform local governments about filing claims for revenue losses related to any locally administered taxes, fees or other revenues.

The State of Florida is preparing to submit various interim, partial claims to BP under the Oil Pollution Act of 1990, seeking reimbursement for damages resulting from the Deepwater Horizon oil spill in the Gulf of Mexico. The State's claims will include, but not be limited to, damages that will be measured by the loss of taxes and revenues resulting from the incident's impact on Florida's economy. The following information explains what the State's claim will include and the claims local governments may submit to BP, if they have not already done so.

The State of Florida will file claims for any state-imposed revenue source, regardless of whether that source is shared with local governments by statute. This includes the state sales tax and motor fuel tax that support the local government half-cent revenue sharing program and both the county and municipal revenue sharing programs. Amounts received by the State as a result of these claims will likely be deposited into General Revenue and will be subject to appropriation by the Legislature.

Affected local governments should file claims for revenue losses related to any locally administered taxes, fees or other revenues. Any county that imposes a tourist development, convention development, high tourism impact or tourist impact tax should make a claim on its own behalf without regard to whether the tax is self-administered or administered by the Department of Revenue. Local governments are likewise responsible for claiming any losses resulting from local option taxes imposed, including local option sales taxes, local option gas taxes, and local option communication services taxes.

Other revenues that will not be included as part of the State's claim but that can be claimed directly by affected local governments include, among others, non-ad valorem assessments, local business taxes, public services taxes, and impact and other fees. A more detailed table of the revenue sources and the state vs. local government responsibility for filing the claims is at <http://dor.myflorida.com/dor/tips/pdf/tableofsources.pdf>

The process to estimate the Deepwater Horizon-related revenue losses for the State will continue in the coming months. Florida's Office of Economic and Demographic Research has been gathering data, engaging experts, and developing methodologies to determine the extent of the revenue loss to Florida from these revenue sources. The Revenue Estimating Conference, which consists of staff from the Governor's Office, House, Senate, and the Office of Economic and Demographic Research, has been conducting multiple conferences to perform analysis in support of the State's loss of revenue claims. Information regarding these workshops/conferences and related materials can be found on the Economic and Demographic Research website at <http://www.edr.state.fl.us/Content/bp-conferences/index.cfm>.

If you have any questions about the information contained in this publication, contact Gary Gray at (850) 717-6777.

**FOR MORE INFORMATION**

This document is intended to alert you to the requirements contained in Florida laws and administrative rules. It does not by its own effect create rights or require compliance.

For forms and other information, visit our Internet site at [www.myflorida.com/dor](http://www.myflorida.com/dor) or call Taxpayer Services, 8:00 a.m. to 7:00 p.m., ET, Monday through Friday, excluding holidays, at 800-352-3671.

Persons with hearing or speech impairments may call our TDD at 800-367-8331 or 850-922-1115.

For a detailed written response to your questions, write the Florida Department of Revenue, Taxpayer Services, Mail Stop 3-2000, 5050 West Tennessee Street, Tallahassee, FL 32399-0112.

**Want the latest tax information?  
Go to [www.myflorida.com/dor](http://www.myflorida.com/dor) and click on:  
"Subscribe to our tax publications."  
It's fast, easy, and secure.**

TAX TYPE	Shared Components	Statutory Cite	State Claim Filing	Local Claim Filing
Other State Taxes Subject to Claims				
	Fuel Sales Tax on Gasoline (12.2 cents per net gallon)	Section 206.41(1)(g), F.S.	X	
	Fuel Sales Tax on Diesel Fuel (12.2 cents per net gallon)	Section 206.87(1)(e), F.S.	X	
	Alternative Fuel Decal (Class A=\$195.80)	Section 206.877(1)(a), F.S.	X	
	Alternative Fuel Decal (Class B=\$267.00)	Section 206.877(1)(a), F.S.	X	
	Alternative Fuel Decal (Class C=\$373.80)	Section 206.877(1)(a), F.S.	X	
	Aviation Fuel (6.9 cents per net gallon)	Section 206.9825(1)(a), F.S.	X	
	Pollutants Tax - Coastal Protection (2 cents per barrel)	Section 206.9935(1), F.S.	X	
	Pollutants Tax - Water Quality (2.5 cents per gallon on motor oil and other lubricants)	Section 206.9935(2), F.S.	X	
	Pollutants Tax - Water Quality (5.9 cents per gallon on solvents)	Section 206.9935(2), F.S.	X	
	Pollutants Tax -Water Quality ( 5 cents per barrel on petroleum products, chlorine, and pesticides)	Section 206.9935(2), F.S.	X	
	Pollutants Tax -Water Quality ( 2 cents per barrel on ammonia)	Section 206.9935(2), F.S.	X	
	Pollutants Tax - Inland Protection (80 cents per barrel)	Section 206.9935(3), F.S.	X	
	Insurance Premium Tax	Section 624.509, F.S., and all statutes referencing Section 624.509, F.S.	X	
	Wet Marine and Transportation Tax	Section 624.510, F.S.	X	
	Retaliatory Tax	Section 624.5091, F.S.	X	
	Emergency Management Surcharge (\$2 & \$4 surcharge)	Section 252.372, F.S.	X	
	State Fire Marshall Regulatory Assessment	Section 624.515, F.S.	X	
	State Fire Marshall Surcharge	Section 624.515(2), F.S.	X	
	Annual & Quarterly Statement Filing Fee	Section 624.501, F.S.	X	

TAX TYPE	Shared Components	Statutory Cite	State Claim Filing	Local Claim Filing
Other Local Revenue Sources				
	Green Utility Fee	Section 369.255, F.S.		X
	Gross Receipts Tax on Commercial Hazardous Waste Facilities	Section 403.7215, F.S.		X
	Local Business Taxes	Chapter 205, F.S.		X
	Local Option Food and Beverage Taxes	Section 212.0306, F.S.		X
	Local Option Vessel Registration Fee	Section 328.66, F.S.		X
	Municipal Pari-mutuel Tax	Section 550.105(9), F.S.		X
	Municipal Parking Facility Space Surcharges	Section 166.271, F.S.		X
	Municipal Resort Tax	Chapter 67-930, L.O.F., as amended by Chapters 82-142, 83-363, 93-286, and 94-344, L.O.F.		X
	Non-Ad Valorem Assessments (i.e., Special Assessments)	Local Home Rule Authority and Sections 125.01, 125.271, and Chapter 170, F.S.		X
	Proprietary Fees (e.g., admissions fees, franchise fees, user fees, and utility fees)	Local Home Rule Authority and Section 403.0893, F.S.		X
	Public Service Tax	Sections 166.231-.236, F.S.		X
	Regulatory Fees (e.g., building permits fees, impact fees, inspection fees, and stormwater fees)	Local Home Rule Authority and Section 163.31801, F.S.		X

TAX TYPE	Shared Components	Statutory Cite	State Claim Filing	Local Claim Filing
Sales Tax				
Chapter 212, F.S.			X	
	Local Gov't Half-cent Sales Tax Program - Ordinary Distribution	Sections 212.20(6)(d)2., and 218.60-67, F.S.	X	
	Local Government Half-cent Sales Tax Program - Emergency Distribution	Sections 212.20(6)(d)3., and 218.65, F.S.	X	
	Local Government Half-cent Sales Tax Program - Supplemental Distribution	Sections 212.20(6)(d)3., and 218.65, F.S.	X	
	County Revenue Sharing Program	Sections 212.20(6)(d)4., and 218.20-26, F.S.	X	
	Municipal Revenue Sharing Program	Sections 212.20(6)(d)5., and 218.20-26, F.S.	X	
	Distribution of Sales and Use Taxes to Counties	Section 212.20(6)(d)6.a., F.S.	X	
Local Discretionary Sales Surtaxes (i.e., Local Option Sales Taxes)				
Sections 212.054-.055, F.S.				
	Charter County and Regional Transportation System Surtax	Section 212.055(1), F.S.		X
	Local Government Infrastructure Surtax	Section 212.055(2), F.S.		X
	Small County Surtax	Section 212.055(3), F.S.		X
	Indigent Care and Trauma Center Surtax	Section 212.055(4), F.S.		X
	County Public Hospital Surtax	Section 212.055(5), F.S.		X
	School Capital Outlay Surtax	Section 212.055(6), F.S.		X
	Voter-approved Indigent Care Surtax	Section 212.055(7), F.S.		X
	Emergency Fire Rescue Services and Facilities Surtax	Section 212.055(8), F.S.		X
Convention Development Taxes				
Sections 212.0305, F.S.				
	Consolidated County Convention Development Tax	Section 212.0305(4)(a), F. S.		X
	Charter County Convention Development Tax	Section 212.0305(4)(b), F. S.		X
	Special District, Special, and Subcounty Convention Development Tax	Section 212.0305(4)(c)-(e), and 212.03055, F.S.		X
Tourist Development Taxes				
Section 125.0104, F.S.				
	1 or 2 Percent Tax	Section 125.0104(3)(c), F.S.		X
	Additional 1 Percent Tax	Section 125.0104(3)(d), F.S.		X
	Professional Sports Franchise Facility Tax	Section 125.0104(3)(l), F.S.		X

TAX TYPE	Shared Components	Statutory Cite	State Claim Filing	Local Claim Filing
	High Tourism Impact Tax	Section 125.0104(3)(m), F.S.		X
	Additional Professional Sports Franchise Facility Tax	Section 125.0104(3)(n), F.S.		X
Tourist Impact Tax		Section 125.0108, F.S.		X
Motor and Other Fuel Taxes				
Chapter 206, F.S.				
	Constitutional Fuel Tax on Gasoline (2 cent per net gallon)	Section 206.41(1)(a), F.S.	X	
	County Fuel Tax on Gasoline (1¢ per net gallon)	Section 206.41(1)(b), F.S.	X	
	Municipal Fuel Tax on Gasoline (1 cent per net gallon)	Section 206.41(1)(c), F.S.	X	
	Ninth Cent Fuel Tax on Gasoline (1¢ per net gallon)	Section 206.41(1)(d), F.S.		X
	Local Option Fuel Tax on Gasoline (1¢ - 11cents per net gallon)	Section 206.41(1)(e), F.S.		X
	State Comprehensive Enhanced Transportation Systems Tax on Gasoline (6.8 cents per net gallon)	Section 206.41(1)(f), F.S.	X	
	Excise Tax on Diesel Fuel (4 cents per net gallon)	Section 206.87(1)(a), F.S.	X	
	Ninth Cent Fuel Tax on Diesel Fuel (1¢ per net gallon)	Section 206.87(1)(b), F.S.	X	
	Local Option Fuel Tax on Diesel Fuel (6 cents per net gallon)	Section 206.87(1)(c), F.S.	X	
	State Comprehensive Enhanced Transportation Systems Tax on Diesel Fuel (6.8 cents per net gallon)	Section 206.87(1)(d), F.S.	X	
Communication Services Tax				
Chapter 202, F. S.				
	Sales of Communications Services	Section 202.12, and 202.18 F.S.	X	
	Local Communications Services Tax	Section 202.19, F.S.		X
	Gross Receipts Tax	Section 203.01, F.S.	X	
Insurance Premium Tax				
Chapters, 175, 185, 252, and 624, F.S. *				
	Municipal Firefighters Pension Trust Fund Excise Tax	Section 175.101, F.S.	X	
	Municipal Police Officers Retirement Trust Fund Excise Tax	Section 185.08, F.S.	X	

TAX TYPE	Shared Components	Statutory Cite	State Claim Filing	Local Claim Filing
Documentary Stamp Tax				
	State Housing Initiatives Partnership (SHIP) Program	Sections 420.907- 9079, F.S.	X	
	Discretionary Surtax on Documents	Sections 125.0167 and 201.031, F.S.		X
Highway Safety Fees				
	Mobile Home License Tax	Sections 320.08, 320.08015, and 320.081, F.S.	X	
	Vessel Registration Fee	Section 328.72, F.S.		X
Other State Revenue Sources Shared with Local Governments				
	Alcoholic Beverage License Tax	Section 561.342, F.S.	X	
	Cardroom Tax	Section 849.086, F.S.	X	
	Enhanced 911 Fee	Sections 365.172- 173, F.S.	X	
	Indian Gaming Revenues	Section 285.710, F.S.	X	
	Insurance License Tax	Sections 624.501- 508, F.S.	X	
	Intangibles Tax on Government Leaseholds	Sections 199.023(1)(d), F.S. (2005) and 199.292, F.S.	X	
	Intergovernmental Radio Communication Program	Section 318.21(9), F.S.	X	
	Miami-Dade County Lake Belt Mitigation Fee	Section 373.41492, F.S.	X	
	Miami-Dade County Lake Belt Water Treatment Plant Upgrade Fee	Section 373.41492, F.S.	X	
	Oil, Gas and Sulfur Production Tax	Section 211.06(3)(b), F.S.	X	
	Phosphate Rock Severance Tax	Section 211.3103, F.S.	X	
	Support for School Capital Outlay Purposes (i.e., Gross Receipts Tax on Utilities and Motor Vehicle License Tax)	Gross Receipts: Art. XII, s. 9(a), Fla. Const., and Chapter 203, F.S. Motor Vehicle: Art. XII, s. 9(d), Fla. Const., and Chapter 320, F.S.	X	

24 Oct 11

My name is Mark Morrison and my wife is Patricia. We own parcel # 03733-009R at 5 Starfish in Beacon Hill. Our neighbor Ben and Kathy Harrel owning parcel 03733-010R and 03733-008R are attempting to vacate the alley behind our lots. We are not at all interested in vacating the alley and want it left as is.

Thanks,



Mark Morrison  
812 8532600  
email mm2660@aol.com

2011 NOV 15 AM 9:37  
COMMISSIONERS

2011 NOV 15 AM 7:50





November 7, 2011

**VIA CERTIFIED MAIL**

Carmen McLemore  
Chairman  
Gulf County Commission  
1000 Cecil G. Costin SR. Blvd, Room 302  
Port St. Joe, FL 32456

Dear Chairman McLemore,

The purpose of this letter is to inform you that, on or about December 15, 2011, Mediacom will be implementing the following rate adjustments<sup>1</sup>:

Product:	Old Rate:	New Rate:	Net Change:
Broadcast Basic	\$ 28.95	\$ 30.95	\$ 2.00
Family Cable	\$ 64.95	\$ 67.95	\$ 3.00
Family Cable with Digital 1 Star	\$ 78.40	\$ 78.95	\$ 0.55
Cinemax	\$ 10.95	\$ 12.95	\$ 2.00
Showtime	\$ 10.95	\$ 12.95	\$ 2.00
Digital Plus	\$ 12.00	\$ 14.00	\$ 2.00
Wireless Home Networking	\$ 2.95	\$ 3.95	\$ 1.00
Paperless Bill Credit	\$ 1.00 Bill Credit	Eliminated	Credit No Longer Available

The decision to make price adjustments is always a difficult one. As our Nation struggles to pull itself out of what has been called the Great Recession, we recognize that these are challenging times for the hardworking men and women living in the communities that we serve. While we strive to keep expenses in check, there are some costs that we are simply unable to control. Our programming expenses, particularly with respect to broadcast television channels and live sports content, are escalating at a pace well in excess of inflation.

The fees we pay to retransmit local broadcast stations like ABC, CBS, FOX and NBC are by far our fastest growing programming cost component. Outdated federal laws give the local broadcast stations monopoly power over network and syndicated programming within their respective market areas. Over the past few years, many broadcasters have used their monopoly powers to demand 100%, 200% and even 300% rate increases during contract negotiations. This

<sup>1</sup> Customers currently on promotional rates will not receive this rate change until the expiration of their respective promotional period.

INFORMATION  
DATE 11/22/11

has driven up cable and satellite rates and forced American consumers to pay billions of dollars for “free” over-the-air television.

The problems with sports programming are equally as alarming. One look at the skyrocketing rights fees announced with recent deals and it is easy to see that the marketplace for live televised sports is out of control. Fox and Telemundo bought the rights to broadcast the 2018 and 2022 World Cup in the U.S for \$1 billion. Comcast/NBC Universal agreed to pay \$4.38 billion to televise four Olympic Games through 2020. ESPN renewed its rights deal with the NFL for Monday Night Football, agreeing to pay over \$15 billion for eight years, or 70% more than it currently pays. These are just few examples of the unrestrained spending that has become the hallmark of the sports programming business.

Contrary to public perception, cable companies are reluctant to raise video prices because when we do, we lose subscribers. Mediacom does not make more money when we raise video rates, since we remit virtually every penny of the increase on to the programmers. In fact, over the last three years, our programming cost increases were more than double our video revenue increases.

Since the programming community has been unwilling to exercise even the slightest measure of self-restraint when it comes to reigning in their spending or increasing their price demands, Mediacom has taken the fight to Washington. We have asked the Federal Communications Commission and Members of Congress to protect senior citizens, low-income households and rural residents from practices that are rendering pay television unaffordable for more and more Americans. We invite the leaders of your community to do the same.

Despite the business challenges we face, Mediacom appreciates the opportunity to continue to serve your community’s telecommunications needs. If you have any questions, please contact me directly at (850)-934-7701 or [dservies@mediacomcc.com](mailto:dservies@mediacomcc.com).

Yours sincerely,



**David Servies**  
***Vice President of Operations***



Douglas E. Barr  
Executive Director

## Northwest Florida Water Management District

81 Water Management Drive, Havana, Florida 32333-4712  
(U.S. Highway 90, 10 miles west of Tallahassee)

(850) 539-5999 • (Fax) 539-2777

November 1, 2011

Clerk of the County Court:

To document the boundaries and extent of special districts in Florida, the *Uniform Special District Accountability Act of 1989* requires special multi-county districts to provide a map of their districts to each of the counties. This requirement is listed under section 189.418, *Florida Statutes*, and Rule 9B-50.014(3), *Florida Administrative Code*.

As the Northwest Florida Water Management District is a special district and falls under these reporting requirements, we are providing an annual report that includes a map on its last page that outlines the District boundaries.

Section 189.417 of the Florida Statutes requires that the District provide each county with its Governing Board meeting schedule each year. The 2012 schedule is also enclosed.

Most of our Board meetings are held at District headquarters located on U.S. Highway 90, 10 miles west of Tallahassee. You are welcome to attend any of our meetings.

Sincerely,

Robin K. Tucker  
Executive Assistant

Enclosures

Complete Report on file with Clerk

GEORGE ROBERTS  
Chair  
Panama City

PHILIP K. McMILLAN  
Vice Chair  
Blountstown

JOYCE ESTES  
Secretary-Treasurer  
Eastpoint

GUS ANDREWS  
Defuniak Springs

PETER ANTONACCI  
Tallahassee

STEPHANIE BLOYD  
Panama City Beach

JERRY PATE  
Pensacola

NICK PATRONIS  
Panama City Beach

RALPH RISH  
Port St. Joe

**Public Risk Insurance Agency**

P. O. Box 2416  
Daytona Beach, FL 32115

<b>Customer</b>	Gulf County BOCC 768
<b>Date</b>	11/04/2011
<b>Customer Service</b>	Paul Dawson Linda Burtchett
<b>Page</b>	1 of 1

Gulf County BOCC  
Gulf County Board of County Commissioners  
1000 Cecil G. Costin Sr. Blvd.  
Port St. Joe, FL 32456

Payment Information	
<b>Invoice Summary</b>	68,674.50
<b>Payment Amount</b>	
<b>Payment for</b>	Invoice#21993
PK FL1 0231023 11-02	

Customer: Gulf County BOCC

Invoice	Effective	Transaction	Description	Amount
21993	12/01/2011	Installment	Policy #PK FL1 0231023 11-02 10/01/2011-10/01/2012 Preferred Gov Insurance Trust Business Auto - Renew policy General Liability - Renew policy Crime - Renew policy EPLI - Renew policy Inland Marine - Renew policy Law Enforcement Liability - Renew policy Public Officials Liab - Renew policy Commercial Property - Renew policy	11,879.50 2,706.00 250.00 2,513.00 4,562.00 3,716.00 2,885.00 40,163.00

**APPROVED FOR PAYMENT**  
 Date: 11/14/11 DB  
 Acct. # 21111-45000

				<b>Total</b>
				68,674.50
03/01/2012	68,674.50	*****Future Invoices*****		

Public Risk Insurance Agency P. O. Box 2416 Daytona Beach, FL 32115	(386)252-6176	<b>Date</b> 11/04/2011
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**19**  
INFORMATION  
DATE: 11-22-11  
DB



United States Department of the Interior  
Bureau of Ocean Energy Management  
Herndon, VA 20170  
<http://boem.gov>



November 2011

Dear Reader:

Enclosed is the draft programmatic environmental impact statement (PEIS) for the Proposed 2012-2017 Outer Continental Shelf Oil and Gas Leasing Program. The proposed program establishes a schedule that is used as a basis for considering where and when leasing might be appropriate over a 5-year period. This draft PEIS was prepared by the Bureau of Ocean Energy Management (BOEM), in accordance with the Council on Environmental Quality's National Environmental Policy Act (NEPA) regulations (40 CFR Parts 1500-1508) and the Department of the Interior implementing regulations (43 CFR 46.10 to 46.450). This draft PEIS evaluates the potential environmental impacts from oil and gas exploration and development on six planning areas of the Outer Continental Shelf. The PEIS presents eight alternatives, including seven action alternatives and a No Action Alternative.

**How to Submit Comments**

Please submit all comments on this draft PEIS by January 9, 2012. BOEM encourages online submission of comments. Comments can be submitted online at [www.boem.gov/5-year/2012-2017](http://www.boem.gov/5-year/2012-2017) or as letters directed to:

Attention: Mr. James F. Bennett  
Chief, Division of Environmental Assessment  
BOEM Headquarters  
381 Elden Street  
Herndon, VA 20170

An individual commenter may ask that we withhold their name, home address, or both from the public record, and we will honor such a request to the extent allowable by law. If you submit comments and wish us to withhold such information, you must state so prominently at the beginning of your submission. We will not consider anonymous comments.

**Web Site Location of Draft PEIS**

The draft PEIS can be accessed from BOEM's Web site at [www.boem.gov/5-year/2012-2017](http://www.boem.gov/5-year/2012-2017).

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### Public Hearings

Thirteen public hearings are scheduled to provide an opportunity to comment on this draft PEIS. The hearings will be held at the following locations and times:

Date	City	Time	Venue
Dec. 5	Wainwright, AK	7-10 pm	Wainwright Community Center, Wainwright, AK 99782
Dec. 6	Nuiqsut, AK	7-10 pm	Nuiqsut Community Center, Nuiqsut, AK 99789
Dec. 6	Washington, DC	1-5 pm	Main Interior Building at 1440 Constitution Avenue, NW, Washington, DC 20220
Dec. 6	Houston, TX	1-4 pm and 6-9 pm	Marriott Houston Intercontinental at George Bush Intercontinental, 18700 John F. Kennedy Boulevard, Houston, TX 77032
Dec. 7	Katlovik, AK	7-10 pm	Katlovik Community Center, Katlovik, AK 99747
Dec. 7	Mobile, AL	1-4 pm and 6-9 pm	Renaissance Mobile Riverview Plaza Hotel, 64 South Water Street, Mobile, AL 36602
Dec. 8	Fairbanks, AK	7-10 pm	Westmark Hotel and Conference Center, 813 Noble Street, Fairbanks, AK 99701-4977
Dec. 8	New Orleans, LA	1-4 pm and 6-9 pm	Doubletree New Orleans Airport Hotel, 2150 Veterans Memorial Blvd., Kenner, LA 70062
Dec. 9	Anchorage, AK	7-10 pm	Wilda Marston Theatre, 9570 Denali Street, Anchorage, AK 99503
Dec. 12	Kotzebue, AK	7-10 pm	NW Arctic Borough Assembly Chamber, 163 Lagoon Street, Kotzebue, AK 99752
Dec. 13	Point Hope, AK	7-10 pm	City Oaigi Center, Point Hope, AK 99766
Dec. 14	Point Lay, AK	7-10 pm	Point Lay Community Center, Point Lay, AK 99759
Dec. 16	Barrow, AK	7-10 pm	Inupiat Heritage Center, Barrow, AK 99734

Sincerely,

James F. Bennett  
 Chief, Division of Environmental Assessment  
 Bureau of Ocean Energy Management

INFORMATION  
 DATE: 11/22/12\*